

ecomaine  
Statement of Revenue and Expenses  
For the Eight Months Ending February 28, 2010

	<u>Actual</u>	<u>YTD Budget</u>	<u>Variance</u>
Operating revenues			
Municipal assessments	\$3,119,387.44	\$3,119,102.56	\$284.88
Owners tipping fees	3,039,667.29	2,998,512.00	41,155.29
Associate tipping fees	747,045.68	553,096.64	193,949.04
Commercial tipping fees	3,426,619.23	3,023,738.64	402,880.59
Spot market tipping fees	1,968,900.44	1,570,708.64	398,191.80
Electrical generating revenues	4,935,453.55	4,498,109.00	437,344.55
Sales of recycled goods	1,655,212.61	666,666.64	988,545.97
Recycling tipping fees	27,729.84	66,666.64	(38,936.80)
Gorham property assessments	73,334.36	73,333.36	1.00
Other operating income	163,031.10	216,666.72	(53,635.62)
	<u>19,156,381.54</u>	<u>16,786,600.84</u>	<u>2,369,780.70</u>
Operating expenses			
Administrative expenses	1,598,752.66	1,642,153.92	(43,401.26)
Waste-to-energy operating expenses	4,652,613.05	5,129,860.84	(477,247.79)
Recycling operating expenses	932,478.63	1,016,787.92	(84,309.29)
Landfill/ashfill operating expenses	978,618.45	986,925.58	(8,307.13)
Contingency	310.50	250,000.00	(249,689.50)
Landfill closure and postclosure care costs	0.00	0.00	0.00
Depreciation & amortization	3,600,000.00	3,600,000.00	0.00
	<u>11,762,773.29</u>	<u>12,625,728.26</u>	<u>(862,954.97)</u>
Net operating income	<u>7,393,608.25</u>	<u>4,160,872.58</u>	<u>3,232,735.67</u>
Non-operating income (expense)			
Interest income	48,984.72	128,333.36	(79,348.64)
Interest expense	(701,764.27)	(1,029,933.28)	328,169.01
	<u>(652,779.55)</u>	<u>(901,599.92)</u>	<u>248,820.37</u>
Net non-operating	<u>(652,779.55)</u>	<u>(901,599.92)</u>	<u>248,820.37</u>
Total revenue less expenses	<u><u>6,740,828.70</u></u>	<u><u>3,259,272.66</u></u>	<u><u>3,481,556.04</u></u>

ecomaine  
Statement of Revenue and Expenses  
For the Month ended February 28, 2010

	<u>Actual</u>	<u>February Budget</u>	<u>Variance</u>
Operating revenues			
Municipal assessments	\$397,534.44	\$389,887.82	\$7,646.62
Owners tipping fees	291,282.64	374,814.00	(83,531.36)
Associate tipping fees	90,948.61	69,137.08	21,811.53
Commercial tipping fees	360,026.64	377,967.33	(17,940.69)
Spot market tipping fees	157,026.54	196,338.58	(39,312.04)
Electrical generating revenues	629,756.41	607,765.00	21,991.41
Sales of recycled goods	217,949.39	83,333.33	134,616.06
Recycling tipping fees	2,529.40	8,333.33	(5,803.93)
Gorham property assessments	9,166.67	9,166.67	0.00
Other operating income	45,949.49	27,083.34	18,866.15
	<u>2,202,170.23</u>	<u>2,143,826.48</u>	<u>58,343.75</u>
Operating expenses			
Administrative expenses	198,685.21	212,769.24	(14,084.03)
Waste-to-energy operating expenses	602,169.77	616,524.27	(14,354.50)
Recycling operating expenses	155,337.57	127,098.49	28,239.08
Landfill/ashfill operating expenses	98,950.79	103,989.99	(5,039.20)
Contingency	0.00	31,250.00	(31,250.00)
Landfill closure and postclosure care costs	0.00	0.00	0.00
Depreciation & amortization	450,000.00	450,000.00	0.00
	<u>1,505,143.34</u>	<u>1,541,631.99</u>	<u>(36,488.65)</u>
Net operating income	<u>697,026.89</u>	<u>602,194.49</u>	<u>94,832.40</u>
Non-operating income (expense)			
Interest income	5,792.76	16,041.67	(10,248.91)
Interest expense	(86,846.44)	(128,741.66)	41,895.22
	<u>(81,053.68)</u>	<u>(112,699.99)</u>	<u>31,646.31</u>
Total revenue less expenses	<u><u>615,973.21</u></u>	<u><u>489,494.50</u></u>	<u><u>126,478.71</u></u>

PLEASE NOTE: Legislative Information **cannot** perform research, provide legal advice, or interpret Maine law. For legal assistance, please contact a qualified attorney.

Amend the bill by striking out the title and substituting the following:

**'Resolve, Regarding Waste-to-energy Power'**

Amend the bill by striking out everything after the title and inserting the following:

**'Sec. 1. Waste-to-energy power; examination. Resolved:** That the Executive Department, Governor's Office of Energy Independence and Security shall examine the issue of qualifying certain waste-to-energy power for renewable energy credits and renewable resource portfolio requirements. The examination must include, but is not limited to:

1. Relevant legislative proposals and actions in the United States Congress and in other states, with particular attention to other states within New England;
2. Appropriate qualifying criteria and technologies, including but not limited to advanced pyrolysis technology;
3. Potential implications of allowing certain waste-to-energy power to qualify for renewable energy credits and renewable resource portfolio requirements, including but not limited to impacts on the market for renewable energy credits and the environment; and
4. Consideration of the renewable resource portfolio requirements specified in the Maine Revised Statutes, Title 35A, section 3210 and the solid waste management hierarchy specified in Title 38, section 2101.

In carrying out the examination under this section, the Governor's Office of Energy Independence and Security shall, at a minimum, consult with the Passamaquoddy Tribe, the Department of Environmental Protection, the Public Utilities Commission and the Efficiency Maine Trust; and be it further

**Sec. 2. Report; legislation. Resolved:** That, by February 15, 2011, the Executive Department, Governor's Office of Energy Independence and Security shall submit a report of its findings and recommendations under section 1, together with any necessary implementing legislation, to the joint standing committee of the Legislature having jurisdiction over utilities and energy matters. After its review of the report, the joint standing committee may submit a bill to the First Regular Session of the 125th Legislature relating to the report.'

**SUMMARY**

This amendment replaces the bill, which was a concept draft, with a resolve. The amendment directs the Executive Department, Governor's Office of Energy Independence and Security to examine the issue of qualifying certain waste-to-energy power for renewable energy credits and renewable resource portfolio requirements, with consideration of relevant policy developments, technologies, potential implications and current laws. In conducting the examination, the office is required to consult with the Passamaquoddy Tribe, the Department of Environmental Protection, the Public Utilities Commission and the Efficiency Maine Trust. This amendment requires the office to submit a report of its findings and recommendations by February 15, 2011 to the joint standing committee of the

Legislature having jurisdiction over utilities and energy matters and authorizes the committee to submit a bill relating to the report to the First Regular Session of the 125th Legislature.

# eco-Excellence Awards 2010

Mailings/e-mails to:

- Chambers of Commerce (13, via letter)
- Town Managers
- Board Members
- Public Works Directors
- Transfer Station Managers
- Town Recycling Committees
- Teachers (58 by e-mail)
- Previous Winners/Nominators
- Clubs/Organizations



Pre-Event Articles

January 5	<i>Kennebec Journal</i>	Monmouth, Wayne, Readfield
January 6	<i>Portland Forecaster</i>	Portland
January 7	<i>Northern Forecaster</i>	suburbs north of Portland
January 8	<i>The Independent</i>	Windham
January 8	<i>The Portland Daily Sun</i>	Portland
January 8	<i>Southern Forecaster</i>	Suburbs south of Portland
January 8	<i>The Sentry</i>	South Portland, Cape Elizabeth
January 9	<i>Journal Tribune</i>	Biddeford/Saco area
January 16	<i>The Cape Courier</i>	Cape Elizabeth
January 18	<i>The Village Voice</i>	Harrison
January 28	<i>Advertiser Democrat</i>	Bridgton/Harrison area
March 5	<i>Journal Tribune</i>	Sanford
March 16	<i>journal Tribune</i>	Sanford



Participation

**Municipalities with nominations: 36    Municipalities with winners: 35**  
**Number of framed awards presented: 38**  
**Attendance: 107 (of which 15 were board members) plus five staff**



<u>Date</u>	<u>Municipalities</u>	<u>Framed Awards</u>	<u>Attendance</u>
3/16/06	11	12	N/A (individual town presentations)
4/24/07	21	21	35
3/18/08	26	31	90
3/24/09	30	33	90
3/16/10	35	38	108

WTE facility natural gas use

