

DATE: November 8, 2018

TO: Chairman and Members of the Board

FROM: Kevin H. Roche, CEO/General Manager

SUBJECT: Agenda for the Board of Directors Meeting

There is an **ecomaine** Board of Directors Meeting scheduled for **Thursday**, **November 15**, **2018**@ **4PM**. The agenda for this meeting is as follows:

- 1. Approval of the Minutes (Attachment A)
- 2. HM Payson Presentation: Molly Reinfried & Daniel Lay
- 3. Finance & Audit Committee Report Erik Street, Chair
 - Audit Report FY 18
 - Tipping Fees for Single Sort Recycling FY 19 Review recommendations by Executive Committee
- 4. Outreach & Recycling Committee Report Caleb Hemphill, Chair
- 5. Presentation of Annual Report Kevin Roche (Handout)
- 6. Managers' Report:
 - VW Grant (Maine Department of Transportation)

Finance Report – FY 19

- Financial Summary (Attachment B1)
- Tonnage Summary (*Attachment B2*)
- Statistical Data (Attachment B3)
- Statement of Revenue & Expenses (Attachment B4)
- Statement of Cash Balances (*Attachment B5*)
- Summary Analysis of All Tons (Attachment B6)
- Operations & Electrical Generation (*Attachment B7*)

7. Other Business:

Future Committee Meetings:

April 4, 2019 @ 4PM **Executive Committee** December 20, 2018@ 4PM Finance/Budget Review Finance & Audit Committee January 17, 2019 @ 3PM Full Board of Directors April 18, 2019 @ 4PM Full Board of Directors January 17, 2019 @ 4PM Finance & Audit Committee May 16, 2019 @ 3PM Outreach & Recycling Committee January 24, 2019 @ 4PM Executive Committee May 16, 2019 @ 4PM Outreach & Recycling Committee February 14, 2019 @ 3PM Outreach & Recycling Committee May 23, 2019 @ 4PM Executive Committee February 14, 2019 @ 4PM Annual Board of Directors Meeting June 20, 2019 @ 11:30AM Full Board of Directors Meeting March 21, 2019 @ 4PM

The Board of Directors may wish to go into Executive Session for any of the above items under Section 405 of Title 1 of the Maine Revised Statutes (per the following legislative website: http://janus.state.me.us/legis/statutes/1/title1ch13sec0.html.)



DATE: October 11, 2018

TO: Chairman and Members of the Board

FROM: Kevin H. Roche, CEO/General Manager

SUBJECT: Full Board of Directors Meeting September 20, 2018

There was a **Full Board of Directors Meeting** held on the date noted above. The meeting was called to order by Matthew Frank, Chairmen.

Presentation: ecomaine Video Presented to the Board

Item #1: Approval of the Minutes

Linda Boudreau motioned to accept the minutes as written. The motion was seconded by Sherrie Benner. All in favor.

Item #2: Outreach & Recycling Committee, Caleb Hemphill, Chair

Caleb reported out that the Outreach & Recycling Committee met on September 13, 2018. The following are the highlights of the meeting:

- The committee reviewed with staff an update on Metrics for FY 18 and forecast for FY 19.
- The committee discussed the outcome of FY 18 school grant program.
- The committee reviewed and discussed the status of FY 19 school grants program which is currently underway.
- Update on the plans for the 2018 Annual Open House, scheduled for September 29, 2018. Hope all will attend.
- The committee continuous review and update on recycling contamination and our commitment to keep this a priority.

The next outreach and recycling committee meeting is scheduled for November 8, 2018. The committee will review FY 19 school grant applications. Deadline for applications is October 19, 2018.

Chairman Frank requested a change in the agenda order to discuss Building Improvement Update from the General Manager.

Building Improvement Update – Kevin Roche, CEO

Kevin Roche, General Manager provided a recap of the impact of the negative pressure on the administrative building structure resulting in the need for building improvements to address and resolve water infiltration issues The improvements include an update in the Administrative offices.

The proposed cost of the project was 3mm. After several cost review assessments, the project will require additional funding of \$500,000. Staff is requesting approval from the board for the additional funding for the project (from \$3mm to \$3.5mm).

Christopher Branch motioned to approve the additional funding of 500,000 (for a total of \$3.5mm). The motion was second by Troy moon. All in favor.

Item #3: Finance & Audit Committee, Erik Street, Chair

Erik Street provided a summary of the meeting today of Finance & Audit Committee. The following items were reviewed and discussed with recommendations to the Full Board.

- Chairman Street reviewed the Cash Disbursements with Staff with no issues found.
- The committee reviewed with staff the pre-audited financial statements for FY 18.
- The committee reviewed and discussion of the Five-Year Plan,
- Discussed recommendations on Tipping Fees for MSW and Recyclables for FY 19 & FY20.

The Finance & Audit Committee reviewed and presented the following recommendations for rate increases for FY 19 & FY 20 to the Full Board.

• 3.5 % for FY 20 (\$70.50 to \$73.00) for MSW and a (\$35.00) per ton increase on single sort recycling effective July 1, 2019.

The Board agreed that staff will continue to apply contamination fees on a case by case basis (as done historically).

Erik Street made a motion to the Full Board to approve the recommended MSW & Single Sort Tipping Fees increases effective July 1, 2019. The motion was second by Bill Shane. Motion Passed.

Erik Street presented to the Full Board the following recommendation from the committee on the \$15 per ton for single-sort recyclables beginning November 1, 2018.

The committee recommends that the decision of the \$15 per ton tipping fee for single-sort recycling beginning November 1, 2018 be delegated to the Executive Committee at the October 18, 2018.

There was a lengthy discussion on future rate increases.

Rod Regier moved to amend the motion to delay the vote on charging a tipping fee of \$15 per ton for Single Sort Recycling for owner communities for the current year. To allow extra time for board member to discuss this with the stakeholders in their respective communities and then vote on it at the November 15, 2018 Full Board Meeting. The motion was second by Linda Boudreau. All in favor.

The motion also recommended that the committee members continue discussion with all town and city officials involved in the decision-making process. The board requested that staff send a summary on the recommendations to the board as soon as possible.

Item # 4: Continuation of Managers report

Fire Prevention Detection & Response

Kevin reported out on the status on the ongoing Fire Prevention & Response efforts. The project is in the design phase and we will have preliminary drafts in the next few weeks.

Application VW Settlement Grant

Kevin briefed the board on the Maine DOT Grant for Electric Ash Trucks. There was a lengthy discussion of the pro's and con's as well as the life cycle cost. The board authorized staff to proceed with Round 1 and the submittal process and report back once a determination was made by DOT.

Rob Wood motioned to adjourn. The motion was seconded by Caleb Hemphill. All in favor.

Present:

Dennis Abbott, Sherrie Benner, Anne Bilodeau, Alan Bradstreet, Christopher Branch, Deb Cabana, Matthew Frank, Caleb Hemphill, Greg L'Heureux, Maureen McDevitt, Troy Moon, Dave Morton, Tim Pellerin, Rob Randall, Rod Regier, Bill Shane, Mike Shaw, Erik Street & Rob Wood

Staff:

Don Hebert, Denise Mungen, Kevin Roche

Financial Summary October, 2018 (FY19) ATTACHMENT B1

| | | <u>R</u> (| evenu | es YTD- Co | ompared | d to Budget | and | Last Year | | | | |
|------------|--------------|----------------|--------------|--------------|--------------|------------------|--------------|----------------|--------------|---------------|--------------|---------------|
| | | | Comp | ared to Budo | get | | | | Compa | ared to Prior | Year | |
| | | Revenue YTD | | Units | Rev | Revenue \$/Units | | Revenue YTD | | Units | Reve | enue \$/Units |
| Owner | 1 | \$76,999 | 1 | 5% | 1 | 1% | 1 | \$78,300 | 1 | 5% | 1 | 1% |
| Associate | ↑ | \$8,713 | \downarrow | 1% | ↑ | 4% | ↑ | \$9,161 | \downarrow | 1% | ↑ | 4% |
| Contract | ↑ | \$99,634 | \downarrow | 12% | \downarrow | 8% | \uparrow | \$298,843 | ↑ | 214% | ↑ | 4% |
| Commercial | ↑ | \$260,851 | ↑ | 12% | ↑ | 2% | ↑ | \$253,315 | ↑ | 12% | ↑ | 1% |
| Spot | ↑ | \$19,423 | ↑ | 15% | 1 | 0% | \downarrow | \$452,131 | \downarrow | 80% | 1 | 24% |
| Recycling | \downarrow | \$141,315 | \downarrow | 9% | \downarrow | 35% | \downarrow | \$580,955 | \downarrow | 9% | \downarrow | 61% |
| Electrical | ↑ | \$4,970 | \downarrow | 5% | ↑ | 5% | ↑ | \$12,599 | \downarrow | 2% | ↑ | 3% |
| Overall | ↑ | \$130,232 | | | | | \downarrow | \$380,125 | | | | |

| | Cash Expenses YTD | | | | | | | | | | | |
|----------------------------|-------------------|-----------------------|--|--|--|--|--|--|--|--|--|--|
| Expense | Status | % of Annual Budget | Notable Items Affecting Expenses YTD | | | | | | | | | |
| Total Departmental Costs ↓ | \$338,443 | 31% | Favorable * Recycle Material (\$103k) - Market lower than anticipated on cardboard * Spare Parts (\$31k) - Timing- budgeted recycling plant work to occur in early 2019 * Contingent (\$83k) - contingency not used * Industrial Cleaning (\$52k) - landfill-work in progress * Chemicals (\$59k) - Favorable usage of lime, carbon and urea in ops * Payroll & Benefits (\$91k) - Ops has 2 open positions, Union Raises has yet to be processed Unfavorable * Temporary Labor (\$142k) - extra staff at recycling to meet market specification | | | | | | | | | |

| Revenue Less Expenses | YTD vs. Budget | YTD | YTD vs. Prior YTD |
|--------------------------|----------------|-----|-------------------|
| | Rev Exp. | | Rev Exp. % |
| | ↑ \$782,209 | 96% | \$681,627 \ 1858% |

| | <u>Cash Flow</u> | | | | | | | | |
|-----------------------|------------------|-------------------------|--|--|--|--|--|--|--|
| | Current Position | Notes | | | | | | | |
| Cash on 7/1/2018 | \$30,335,576 | | | | | | | | |
| Cash Generated | \$2,436,217 | | | | | | | | |
| Non-Operating Income | \$225,858 | | | | | | | | |
| Capital Expenditures | -\$2,856,396 | | | | | | | | |
| Current Cash Position | \$30,141,255 | Decreased by -\$194,321 | | | | | | | |

| | Average WTE Operations | | | | | | | | | | |
|-----------|---|-----|-------------|-------|--|--|--|--|--|--|--|
| Month | Power Sold Avg. Boiler % Capacity Availability % | | Sales-MWHrs | Notes | | | | | | | |
| September | 84% | 95% | 7,329 | | | | | | | | |
| October | 69% | 83% | 6,224 | | | | | | | | |

| | | Food Waste YTD Tonnage | | | | | | |
|--|-------|------------------------|-----|--|--|--|--|--|
| Food Waste In Food Waste Out Food Waste Contaminates | | | | | | | | |
| Food Waste Tonnages | 1,971 | 1,349 | 825 | | | | | |

| | <u>Recy</u> | ycling Markets | | | |
|--------------------|------------------|------------------|--------------|----------|----------------|
| Materials | FY18 YTD Average | FY19 YTD Average | | Variance | Current Prices |
| Cardboard | \$169 | \$86 | \downarrow | -49% | \$86 |
| Paper | \$53 | -\$22 | 1 | -141% | -\$15 |
| Cans | \$152 | \$182 | 1 | 19% | \$177 |
| #2 Natural Plastic | \$620 | \$880 | ↑ | 42% | \$860 |
| #2 Colored Plastic | \$330 | \$305 | \downarrow | -8% | \$350 |
| #1 PET Plastic | \$295 | \$298 | ↑ | 1% | \$300 |
| Post Burn Metal | \$62 | \$99 | 1 | 60% | \$91 |

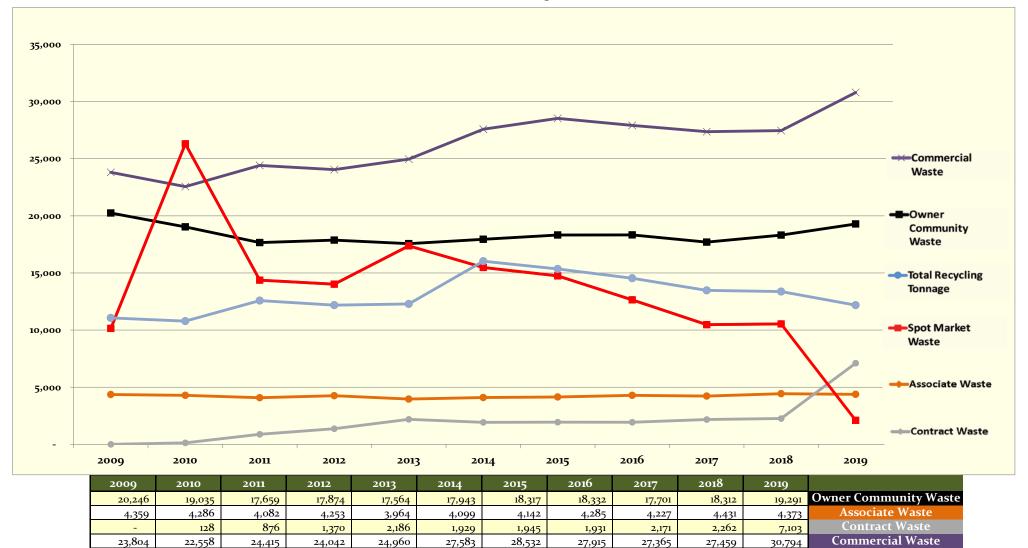
Spot Market Waste

Total Waste

Recycling (Inbound)



October Year to Date Tonnage - FY18



14,366

61,398

12,585

26,300

10,785

10,144

58,553

11,066

17,369

66,043

12,286

15,476

16,027

67,030

12,649

65,111

14,536

10,475

61,939

13,479

10,535

13,373

62,999

2,099

12,182

63,660

14,745

15,348

67,681

14,019

61,558

12,179

ATTACHMENT B3

| | | | | | | ATTACHN | IEMI DS | | |
|---|------------------|------------------|------------------|-----------------|------------------|---------------|------------------|-----------------|------------------|
| | | | | comaine | | | | | |
| | | | Statistical Data | October, 2018 (| • | | | | |
| | | Actual - YTD | | T | Year to D | | (T. 4) | Year to Date Vs | |
| | 2016 | 2017 | 2018 | A -t1 | D | Var - Fav / (| ` | Var-Fav / (| |
| MSW - Tons | 2016 | 2017 | 2018 | Actual | Budget | Units | % | Units | % |
| | 18,332 | 17,701 | 18,312 | 19,291 | 18,288 | 1,003 | 5.5% | 978 | 5.3% |
| Owner | 4,285 | 17,701 4,227 | 4,431 | 4,373 | 4,431 | 1,003 (58) | -1.3% | 978 (57) | -1.3% |
| Associate Contract | 4,265 1,931 | 2,171 | 2,262 | 7,103 | 8,030 | (927) | -1.5% -11.5% | 4,840 | 214.0% |
| Commercial | 27,915 | 27,365 | 27,459 | 30,794 | 27,458 | 3,337 | 12.2% | 3,335 | 12.1% |
| Spot | 12,649 | 10,475 | 10,535 | 2,099 | 1,824 | 275 | 15.1% | (8,435) | -80.1% |
| Total MSW | 65,111 | 61,939 | 62,999 | 63,660 | 60,031 | 3,630 | 6.0% | 662 | 1.1% |
| Total MSW | 05,111 | 01,939 | 62,999 | 03,000 | 00,031 | 3,030 | 6.0% | 002 | 1.1% |
| Recycle - Tons | | | | | | | | | |
| Inbound - MRF only | 14,536 | 13,479 | 13,373 | 12,182 | 13,373 | (1,191) | -8.9% | (1,191) | -8.9% |
| • | • | , | , | , | • | (, , | | (, , | |
| Outbound- MRF only including glass | 12,866 | 12,173 | 12,176 | 11,100 | 12,175 | (1,075) | -8.8% | (1,076) | -8.8% |
| Outbound- Post Burn | 1,377 | 1,563 | 1,334 | 1,352 | 1,334 | 17 | 1.3% | 17 | 1.3% |
| Outbound- Landfill Metal Mining | (24) | - | - | - | - | 0 | | 0 | |
| Outbound Total | 14,218 | 13,736 | 13,510 | 12,452 | 13,509 | (1,057) | -7.8% | (1,058) | -7.8% |
| | | | | | | | | | |
| MSW - Revenue \$/Ton | | | | | | | | | |
| Owner | \$69.79 | \$70.47 | \$69.60 | \$70.13 | \$69.76 | \$0.37 | 0.5% | \$0.53 | 0.8% |
| Associate | 82.15 | 83.65 | 84.19 | 87.38 | 84.28 | 3.10 | 3.7% | 3.20 | 3.8% |
| Contract | 56.83 | 57.51 | 58.63 | 60.75 | 66.14 | (5.39) | -8.2% | 2.12 | 3.6% |
| Commercial | 66.02 | 69.70 | 68.91 | 69.67 | 68.64 | 1.03 | 1.5% | 0.76 | 1.1% |
| Spot | 55.45 | 58.67 | 56.97 | 70.50 | 70.50 | 0.00 | 0.0% | 13.53 | 23.8% |
| Total MSW | 65.82 | 68.58 | 67.82 | 70.06 | 69.86 | 0.20 | 0.3% | 2.24 | 3.3% |
| D | | | | | | | | | |
| Recycle - Revenue \$/Ton \$/Ton Outbound (Includes glass/metals) | \$68.45 | \$88.79 | \$90.41 | \$51.44 | \$60.43 | (\$8.99) | -14.9% | (\$38.97) | -43.1% |
| \$/Ton Inbound- Rev/Cost Sharing | \$68.45 61.90 | \$66.79 87.32 | \$90.41 84.48 | 33.17 | \$60.43 50.94 | (17.77) | -14.9% -34.9% | (\$36.97) | -43.1% -60.7% |
| \$/ Toll illouliu- Kev/ Cost Sharing | 01.90 | 07.32 | 04.40 | 33.17 | 30.94 | (17.77) | -34.9% | (31.31) | -00.7 % |
| Energy | | | | | | | | | |
| MWH's Sold | 32,004 | 31,279 | 29,357 | 28,875 | 30,263 | (1,388) | -4.6% | (482) | -1.6% |
| \$/MWH | \$36.30 | \$38.10 | \$41.42 | \$42.55 | \$40.43 | \$2.12 | 5.2% | \$1.13 | 2.7% |
| • | , | | · | | , | · | | | |
| Steam Plant Capacity Factor % | 93.5% | 93.7% | 93.8% | 95.8% | | | | | |
| Average Boiler Availability % | 94.9% | 94.1% | 93.5% | 93.0% | 94.1% | | | | |
| Steam Plant Capacity Utilization % | 98.0% | 99.6% | 100.3% | 103.0% | | | | | |
| Power Capacity Factor % | 89.0% | 86.7% | 80.8% | 80.3% | | | | | |
| Power Sold - % of Capacity to Sell | 89.6% | 87.6% | 82.2% | 80.8% | 84.8% | | | | |
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Steam Plant Capacity Factor % - Steam from the two boilers as a % of the total unadjusted capacity (144,000 lbs./hour for time in period with no down time)

Average Boiler Availability % - Percent of hours that boilers are available to burn MSW during period - reflects time out of service for boilers due to equipment problems

Steam Plant Capacity Utilization % - Steam from the two boilers as a % of the adjusted capacity (144,000 lbs./hour for time in period less time not on MSW)

Power Capacity Factor % - Actual power produced (MWH's) by the turbine as a % of the rated capacity (14.1 MW's) for all hours in the period

Power Sold - % of Capacity to Sell - Power sold (MWH's) on grid as a % of the power available to sell (generation net of internal load -- 12.1 MW's) for the given time period

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|--|-------------|--------------------|-------------|---------------|-----------------|-----------|---------------------|
| | State | | | October, 2018 | (FY19) | | |
| | Actua | al - Prior Years Y | YTD | Cur | rent Year To Da | ate | FY19 to FY18 |
| | 2016 | 2017 | 2018 | Actual | Budget | Variance | Variance |
| Operating revenues | | | | | | | |
| Municipal assessments & rebates | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 | \$0 |
| Owners tipping fees | 1,279,303 | 1,247,397 | 1,274,542 | 1,352,843 | 1,275,844 | 76,999 | 78,300 |
| Assoc. tipping fees | 351,959 | 353,565 | 372,998 | 382,160 | 373,447 | 8,713 | 9,161 |
| Contract tipping fees | 109,733 | 124,861 | 132,645 | 431,489 | 531,122 | (99,634) | 298,843 |
| Commercial tipping fees | 1,843,009 | 1,907,376 | 1,892,148 | 2,145,464 | 1,884,613 | 260,851 | 253,315 |
| Spot market tipping fees | 701,434 | 614,579 | 600,146 | 148,015 | 128,592 | 19,423 | (452,131) |
| Electrical generating revenues | 1,161,595 | 1,191,841 | 1,215,913 | 1,228,513 | 1,223,543 | 4,970 | 12,599 |
| Sales of recycled goods | 918,979 | 1,203,990 | 1,202,305 | 517,365 | 736,405 | (219,039) | (684,939) |
| Recycling tipping fees | 54,253 | 15,536 | 19,160 | 123,144 | 45,420 | 77,724 | 103,984 |
| Other operating income | 34,734 | 33,649 | 34,317 | 35,057 | 34,832 | 225 | 741 |
| Total operating revenues | \$6,454,998 | \$6,692,792 | \$6,744,175 | \$6,364,050 | \$6,233,818 | \$130,232 | (\$380,125) |
| Operating expenses | | | | | | | |
| Administrative expenses | 876,224 | 817,313 | 840,664 | 919,226 | 967,614 | 48,388 | (78,562) |
| Waste-to-energy operating expenses | 2,807,774 | 2,808,773 | 3,022,075 | 2,914,116 | 3,143,648 | 229,532 | 107,960 |
| Recycling operating expenses | 681,806 | 695,175 | 761,084 | 801,266 | 832,950 | 31,684 | (40,182) |
| Landfill/ashfill operating expenses | 455,524 | 477,964 | 566,669 | 523,518 | 552,358 | 28,839 | 43,151 |
| Contingency | 0 | 0 | 0 | 0 | 83,333 | 83,333 | 0 |
| Landfill closure & post-closure care costs | 86,645 | 98,494 | 88,471 | 84,961 | 91,667 | 6,705 | 3,510 |
| Post-retirement benefit - health Care | 23,486 | 23,486 | 23,486 | 28,332 | 28,333 | 1 | (4,846) |
| Depreciation & amortization | 1,364,897 | 1,396,970 | 1,407,159 | 1,356,591 | 1,367,808 | 11,217 | 50,569 |
| Total operating expenses | \$6,296,357 | \$6,318,176 | \$6,709,609 | \$6,628,010 | \$7,067,711 | \$439,701 | \$81,599 |
| Net operating income | \$158,642 | \$374,617 | \$34,565 | (\$263,961) | (\$833,893) | \$569,933 | (\$298,526) |
| Non-operating income (expense) | | | | | | | |
| Non Investment Interest | 14,065 | 13,593 | 15,530 | 16,636 | 15,000 | 1,636 | 1,107 |
| Investment Income Net of Expenses | (125,317) | 200,713 | 594,357 | 209,222 | 0 | 209,222 | (385,135) |
| Misc. Income / (Expenses) | (446) | (13,922) | 491 | 1,419 | 0 | 1,419 | 928 |
| Net non-operating | (\$111,698) | \$200,384 | \$610,378 | \$227,277 | \$15,000 | \$212,277 | (\$383,101) |
| Total Revenue Less Expenses | \$46,944 | \$575,000 | \$644,943 | (\$36,684) | (\$818,893) | \$782,209 | (\$681,627) |
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|---|--------------|---------------|--------------|----------------|--------------------|--------------|--------------|--------------|
| | S | tatement of C | ash Balances | October, 2018 | 3 (FY19) | | | |
| | | 12 Month Ac | tuals @ 6/30 | | Bud FY 2019 | Act FY 19 @ | Reserves | Reserve |
| | 2015 | 2016 | 2017 | 2018 | @ 6/30/19 | 10/31/18 | per policy | Target |
| Cash & Reserves - beginning of period | \$29,317,000 | \$26,510,251 | \$28,538,043 | \$30,861,320 | \$28,072,405 | \$30,335,576 | | |
| Cash flows from operating activities: | | | | | | | | |
| Net operating income | -\$1,238,109 | -\$1,232,895 | \$1,802,380 | -\$2,623,561 | -\$2,835,205 | -\$263,961 | | |
| Add back: depreciation | 3,804,881 | 4,201,984 | 4,177,307 | 4,316,892 | 4,103,425 | 1,356,591 | | |
| Add back: landfill closure costs | 259,936 | 295,483 | (2,182,480) | 224,814 | 275,000 | 84,961 | | |
| Add back: Post Retirement Benefit | 49,730 | 70,458 | 60,244 | 70,458 | 85,000 | 28,332 | | |
| Other working capital changes | (41,673) | (859,134) | 388,720 | 194,650 | | 1,230,293 | | |
| Net cash provided by operating activities | \$2,834,765 | \$2,475,896 | \$4,246,170 | \$2,183,253 | \$1,628,220 | \$2,436,217 | | |
| Cash flows from capital and related financing activ | rities: | | | | | | | |
| Payment of interest | \$427 | \$1,983 | \$0 | \$0 | \$0 | \$0 | | |
| Repayment of long-term debt | - | - | - | - | 0 | 0 | | |
| Repayment of capital leases | - | - | - | - | 0 | 0 | | |
| Net cash used in capital and related financing | \$427 | \$1,983 | \$0 | \$0 | \$0 | \$0 | | |
| Cash flows from investing activities: | | | | | | | | |
| Receipts of interest | \$48,352 | \$35,662 | \$36,584 | \$49,340 | \$45,000 | \$16,636 | | |
| Investment income | 71,167 | 141,924 | 1,164,205 | 1,205,691 | 0 | 209,222 | | |
| Capital expenditures | (5,761,460) | (2,147,288) | (3,123,683) | (3,964,027) | (8,660,950) | (2,856,396) | | |
| Sale of Gorham Property | | 1,519,615 | | | | | | |
| Net cash used in investing activities | -\$5,641,941 | -\$450,087 | -\$1,922,894 | -\$2,708,996 | -\$8,615,950 | -\$2,630,538 | | |
| Net increase (decrease) in cash | (2,806,749) | 2,027,792 | 2,323,277 | (525,744) | (6,987,730) | (194,321) | | |
| Cash & Reserves - end of period | \$26,510,251 | \$28,538,043 | \$30,861,320 | \$30,335,576 | \$21,084,675 | \$30,141,255 | | |
| | | Cach | Reserve Deta | . 1 | | | | |
| Operating Cash Reserve | \$8,174,000 | \$8,249,690 | \$8,290,518 | \$8,301,636 | \$8,222,871 | \$8,333,395 | \$8,333,395 | \$8,333,395 |
| Landfill Closure Reserve | 300,151 | 300,941 | 301,736 | 301,753 | 301,610 | 303,316 | 303,316 | 303,316 |
| Discretionary Landfill Closure Reserve | 3,922,780 | 6,214,445 | 7,712,419 | 9,789,027 | 9,560,194 | 9,901,088 | 9,901,088 | 22,217,000 |
| Long Term Capital Reserve | 4,049,713 | 4,057,653 | 4,520,183 | 4,984,354 | 0 | 5,038,201 | 5,038,201 | 5,038,201 |
| Recycling Revenue & Cost Sharing | 500,294 | 502,516 | 502,847 | | 0 | 3,030,201 | 0 | 0,030,201 |
| Short Term Capital Reserve | 3,265,183 | 3,298,492 | 3,310,239 | 3,316,864 | 0 | 3,326,856 | 3,326,856 | 3,326,856 |
| Bond Payment Reserves | 3,403,103 | 3,470,474 | 3,310,439 | 3,310,004 | U | 3,340,030 | 3,340,030 | 3,340,030 |
| Debt Service Reserves | | | | | | | | |
| Balance Operating Cash | 6,298,130 | 5,914,305 | 6,223,377 | 3,641,942 | 3,000,000 | 3,238,400 | | |
| Total | \$26,510,251 | | \$30,861,320 | \$30,335,576 | \$21,084,675 | | \$26,902,856 | \$39,218,768 |
| Total | ΨΔ0,310,Δ31 | ΨΔ0,330,043 | ψυσιστισΔυ | ψυυ,υυυ,υ/ Ο | ΨΔ1,004,073 | Ψ30,141,233 | ΨΔ0,70Δ,030 | ψυ 2,410,700 |

ecomaine

Summary Analysis of All Tons - Detail

ATTACHMENT B6

July 1, 2018 to October 31, 2018

| Mosts Food Wests Bulley/Other Beavels | | | | | | | | | | | | |
|---------------------------------------|--------------|--------------|--------------|-----------|---------------|--------------|----------|----------|--------------|------------|------------|--------------|
| | | Waste | | | ood Was | te | В | ulky/Oth | er | | Recycle | |
| Community | FY18 | FY19 | over/(under) | FY18 | FY19 | over/(under) | FY18 | FY19 | over/(under) | FY18 | FY19 | over/(under) |
| BRIDGTON | 968 | 964 | (4) | - | - | - | 32 | 76 | 44 | 226 | 218 | (8) |
| CAPE ELIZABETH | 769 | 720 | (49) | - | - | - | 103 | 193 | 90 | 363 | 317 | (47) |
| CASCO | 362 | 337 | (25) | - | - | - | - | - | - | 176 | 160 | (16) |
| CUMBERLAND | 463 | 514 | 51 | - | - | - | 81 | 84 | 3 | 298 | 280 | (19) |
| FALMOUTH | 675 | 754 | 79 | - | - | - | 55 | 58 | 3 | 500 | 451 283 | (49) |
| FREEPORT GORHAM | 521 870 | 569 987 | 48 117 | - | - | - | - | 5 | 5 | 269 401 | 348 | (53) |
| GRAY | 981 | 982 | - | | - | - | - | - | - | - | - | (55) |
| HARRISON | 370 | 373 | 3 | | _ | _ | | _ | _ | 77 | 69 | (8) |
| HOLLIS | 373 | 413 | 39 | - | - | - | - | - | - | 101 | 87 | (14) |
| LIMINGTON | 569 | 588 | 19 | - | - | - | - | - | - | 36 | 28 | (9) |
| LYMAN | 460 | 479 | 19 | - | - | - | 81 | 127 | 46 | 87 | 75 | (12) |
| NORTH YARMOUTH | 221 | 228 | 7 | - | - | - | - | - | - | 133 | 127 | (6) |
| PORTLAND | 3,111 | 3,220 | 109 | - | - | - | - | - | - | 1859 | 1899 | 40 |
| POWNAL | 78 | 85 | 6 | - | - | - | - | - | - | 50 | 42 | (8) |
| SCARBOROUGH | 1,981 | 2,043 | 62 | 7 | - | (7) | - | - | - | 840 | 800 | (40) |
| SOUTH PORTLAND | 2,049 | 1,985 | (65) | 18 | - | (17) | 502 | 566 | 64 | 769 | 776 | 7 |
| WATERBORO | 722 | 798 | 75 | - | - | - | 175 | 251 | 77 | 177 | 125 | (52) |
| WINDHAM YARMOUTH | 825 669 | 886 699 | 61 30 | - | - | - | 4 217 | 310 | (4) 92 | 495 382 | 482 316 | (14) (66) |
| | 17,038 | 17,622 | 584 | 25 | - | | 1,249 | 1,668 | 419 | 7,241 | 6,881 | (360) |
| Owner Member Total | | | | 20 | _ | (25) | 1,249 | 1,000 | | - | | · , , |
| NAPLES | 416 | 406 | (10) | - | I | _ | - | - 40 | - (4) | - 07 | - | - (0) |
| PARSONFIELD SACO | 251 1,799 | 258 1,950 | 7 150 | - | | _ | 23 | 19 | (4) | 27 580 | 25 572 | (2) |
| STANDISH | 1,799 | 1,950 | 42 | No Curre | ent Associate | Member | 47 | 58 | 11 | 125 | 194 | 69 |
| TRI-TOWN (BALDWIN, HIRAM & PORTER) | 599 | 614 | 14 | Food | d Waste Acco | ounts | 34 | 23 | (11) | 53 | 65 | 12 |
| BALDWIN | 200 | 205 | 5 | | | | 11 | 8 | (4) | 18 | 22 | 4 |
| HIRAM | 200 | 205 | 5 | | - | | 11 | 8 | (4) | 18 | 22 | 4 |
| PORTER | 200 | 205 | 5 | | | | 11 | 8 | (4) | 18 | 22 | 4 |
| Associate Member Total | 4,089 | 4,292 | 204 | | | | 104 | 100 | (5) | 785 | 855 | 70 |
| ANDOVER | - | - | - | | | _ | - | - | - | 22 | 19 | (3) |
| BROWNFIELD | - | - | - | | | | - | - | - | 138 32 | 123 36 | (15) |
| BROWNFIELD WASTE | - | 115 | 115 | Г | nt Contract N | _ | - | - | - | - | - 30 | - 4 |
| CARMEL | - | - | - | _ Spot Ft | ood Waste A | | - | - | - | 22 | 18 | (4) |
| CHEBEAGUE ISLAND | 113 | 123 | 10 | - | | _ | - | - | - | 26 | 26 | 1 |
| CHELSEA | - | - | - | | | | - | - | - | - | 6 | 6 |
| CORNISH | - | - | - | | | | - | - | - | 17 | 15 | (2) |
| ELIOT | 101 | 126 | 25 | | | | 67 | 114 | 47 | - | - | - (0) |
| FRYEBURG | - | - | - | | | | - | - | - | 8 151 | 136 | (8) |
| GLENBURN | - | - | - | | | | - | - | - | 33 | 30 | (3) |
| GREENLAND, NH | - | - | - | | | | - | - | - | 123 | 129 | 5 |
| JAY | - | - | - | | | | - | - | - | 69 | 61 | (8) |
| KITTERY | 657 | 639 | (17) | | | | - | - | - | - | - | - |
| LIMERICK | 455 | 515 | 61 | | | | 48 | 62 | 14 | 38 | 35 | (3) |
| LIVERMORE FALLS | 185 | 159 | (26) | | | | - | - | - | 39 | 31 | (8) |
| MANCHESTER MIDCOAST | - | 2,318 | 2,318 | | | | - | - | - | 43 | 33 | (10) |
| MONMOUTH | - | 2,310 | 2,310 | | | | - | - | - | 102 | 95 | (7) |
| NEWBURGH | - | - | - | | | | - | - | - | 20 | 8 | (12) |
| NEWINGTON | - | - | - | | | | - | - | - | 31 | 29 | (3) |
| NORTH HAVEN | 97 | 98 | 1 | | | | - | - | - | 37 | 30 | (6) |
| OHSTT | - | 1,190 | 1,190 | | | | - | - | - | - 007 | 54 | 54 |
| OLD ORCHARD OTISFIELD | - | - | - | | | | - | - | - | 287 | 206 27 | (81) |
| POLAND | - | - | - | | | | - | - | - | 114 | 110 | (4) |
| READFIELD/WAYN | - | - | - | | | | - | - | - | 112 | 96 | (16) |
| ROCKLAND | - | 731 | 731 | | | | - | - | - | - | - | - |
| SANFORD | - | - | - | | | | 145 | 179 | 35 | 624 | 468 | (156) |
| SHAPLEIGH | - | - | - | | | | - | - | - | 53 | 55 | 2 |
| STETSON STEDSON | - | - | - | | | | - | - | - | 10 | 8 | (2) |
| STOCKTON SPRINGS SWANS ISLAND | - | - | - | | | | - | - | - | 8 10 | 26 | (8) |
| TRI-COUNTY | - | 398 | 398 | | | | - | - | - | - | - 20 | - 15 |
| VINALHAVEN RECYCLING | - | - | - | | | | - | - | - | - | 13 | 13 |
| WATERVILLE | - | - | - | | | | - | - | - | 173 | 111 | (62) |
| WOOLWICH | 283 | 335 | 52 | | | | - | - | - | 72 | 78 | 7 |
| Contract Member Total | 1,890 | 6,747 | 4,857 | | | | 260 | 356 | 96 | 2,414 | 2,111 | (303) |
| Commercial Total | 21,156 | 24,550 | 3,393 | 1,686 | 1,971 | 285 | 3,475 | 4,274 | 799 | 2,828 | 2.334 | (494) |
| Spot Market Total | 9,906 | 2,099 | (7,806) | | | | - | - | - | - | - | - |
| Grand Totals | 54,079 | 55,310 | 1,231 | 1,711 | 1,971 | 260 | 5,089 | 6,398 | 1,309 | 13,268 | 12,182 | (1,086) |
| | | | | | - | | | - | | | | |

ATTACHMENT B7

Historical Generation Summary

| Month / | Facility | On Peak | | | | | Electricity | ISONE Market | ISONE Day |
|---------|--------------|-----------|---------------|------------|--------------|---------------|-------------|--------------|--------------|
| Year | Availability | KWHs | Off Peak KWHs | Total KWHs | On Peak Rate | Off Peak Rate | Revenues | Revenues | Ahead Energy |
| Oct-16 | 86% | 3,266,909 | 3,705,698 | 6,972,607 | \$0.03768 | \$0.02712 | \$250,342 | \$181,060 | \$154,314 |
| Nov-16 | 91% | 3,446,625 | 3,753,281 | 7,199,906 | \$0.04217 | \$0.03289 | \$294,422 | \$205,078 | \$179,446 |
| Dec-16 | 97% | 3,310,435 | 4,033,021 | 7,343,456 | \$0.04895 | \$0.03806 | \$341,175 | \$415,306 | \$389,673 |
| Jan-17 | 96% | 2,955,408 | 3,727,043 | 6,682,451 | \$0.06833 | \$0.05408 | \$444,232 | \$307,056 | \$266,325 |
| Feb-17 | 97% | 2,789,835 | 3,055,834 | 5,845,669 | \$0.06429 | \$0.05131 | \$372,331 | \$206,816 | \$170,638 |
| Mar-17 | 91% | 3,244,869 | 3,779,313 | 7,024,182 | \$0.04843 | \$0.03790 | \$338,381 | \$283,567 | \$245,570 |
| Apr-17 | 83% | 2,824,082 | 3,954,688 | 6,418,770 | \$0.03558 | \$0.02618 | \$231,780 | \$202,464 | \$174,699 |
| May-17 | 93% | 3,598,629 | 3,852,465 | 7,451,094 | \$0.03023 | \$0.02120 | \$229,274 | \$224,200 | \$185,385 |
| Jun-17 | 96% | 3,651,175 | 3,797,778 | 7,448,953 | \$0.03207 | \$0.02129 | \$284,508 | \$270,207 | \$183,647 |
| Jul-17 | 93% | 3,188,959 | 4,288,568 | 7,477,527 | \$0.04147 | \$0.02431 | \$323,111 | \$288,452 | \$201,843 |
| Aug-17 | 100% | 3,842,246 | 4,205,082 | 8,047,328 | \$0.03860 | \$0.02194 | \$328,177 | \$282,647 | \$195,040 |
| Sep-17 | 100% | 3,273,470 | 4,296,437 | 7,569,907 | \$0.03700 | \$0.01969 | \$274,814 | \$248,563 | \$179,464 |
| Oct-17 | 81% | 2,754,238 | 3,508,041 | 6,262,279 | \$0.03920 | \$0.02151 | \$242,520 | \$242,336 | \$183,239 |
| Nov-17 | 94% | 3,302,535 | 3,777,658 | 7,080,193 | \$0.03620 | \$0.02706 | \$305,108 | \$326,146 | \$242,814 |
| Dec-17 | 84% | 2,562,192 | 3,747,691 | 6,309,883 | \$0.05211 | \$0.04169 | \$371,530 | \$538,471 | \$456,698 |
| Jan-18 | 98% | 3,547,121 | 3,934,352 | 7,481,473 | \$0.07706 | \$0.05839 | \$590,632 | \$857,337 | \$769,774 |
| Feb-18 | 99% | 3,193,218 | 3,680,503 | 6,873,721 | \$0.08393 | \$0.06922 | \$603,125 | \$346,139 | \$265,785 |
| Mar-18 | 86% | 2,497,017 | 3,203,098 | 5,700,115 | \$0.05411 | \$0.04482 | \$351,571 | \$275,371 | \$202,477 |
| Apr-18 | 77% | 2,793,025 | 3,186,637 | 5,979,662 | \$0.03281 | \$0.02437 | \$248,399 | \$331,361 | \$252,259 |
| May-18 | 99% | 3,989,257 | 4,303,506 | 8,292,763 | \$0.02829 | \$0.01983 | \$280,656 | \$270,662 | \$188,200 |
| Jun-18 | 93% | 3,420,182 | 4,066,778 | 7,486,960 | \$0.02928 | \$0.01989 | \$295,386 | \$312,080 | \$197,726 |
| Jul-18 | 96% | 3,403,155 | 4,226,642 | 7,629,797 | \$0.03509 | \$0.02258 | \$329,409 | \$360,694 | \$246,140 |
| Aug-18 | 98% | 3,689,400 | 4,003,175 | 7,692,575 | \$0.03523 | \$0.02274 | \$335,652 | \$409,462 | \$294,819 |
| Sep-18 | 95% | 2,919,959 | 4,408,745 | 7,328,704 | \$0.02931 | \$0.01950 | \$285,688 | \$356,465 | \$242,332 |
| Oct-18 | 83% | 2,923,391 | 3,300,855 | 6,224,246 | \$0.03025 | \$0.02043 | \$268,456 | \$345,434 | \$232,847 |
| Nov-18 | | | | | \$0.03567 | \$0.02688 | | | |

Total for contract period

\$2,998,341

\$3,007,668