

ecomaine
Memorandum

DATE: March 13, 2025
TO: Chairman and Members of the Board
FROM: Kevin H. Roche, CEO/General Manager
SUBJECT: Agenda – Full Board of Directors Meeting

There is an **ecomaine** Board of Directors Meeting **scheduled for March 20, 2025 @ 4pm**. The meeting will be held at **ecomaine – 64 Blueberry Road, Portland Maine**. The agenda for this meeting is as follows:

1. Approval of the Minutes (*Attachment A*)
 2. **Executive Session Pursuant to 1 M.R.S.A. Sec. 405(6)(E)**: for consultation between the Board and its attorney concerning potential litigation, where premature general knowledge would clearly place ecomaine at a substantial disadvantage within the contemplated litigation. (Motion to go into Executive Session indicating precise nature of the business of the Executive Session required).
 3. Finance & Audit Committee Report – Michael Foley, Chair
 4. Outreach & Recycling Committee Report – Caleb Hemphill, Chair
 5. New Member Communities
 6. **Presentation:** Proposed Budget for FY 26
 7. Notice of Meeting on April 17, 2025 Regarding Financing of Expenditures (*Attachment*)
 8. Manager's *Report*:
 - Update – Permits and Minor Revisions
 - Recycling Markets (*Attachment C*)
- Financial Statements **FY 25 (Year-to Date)**
- Financial Summary (*Attachment D1*)
 - Tonnage (*Attachment D2*)
 - Statement of Revenue & Expenses (*Attachment D3*)
 - Statistical Data (*Attachment D4*)
 - Summary Analysis of All Tons by Community (*Attachment D5*)
 - Electrical Generations Summary (*Attachment D6*)
9. Other:

Future Committee Meetings:

Finance & Audit Budge Review	03-27-2024 @ 4pm
Outreach & Recycling Committee	04-10-2025 @ 4pm
Full Boad of Directors	04-17-2025 @ 4pm
Finance & Audit Committee	05-15-2025 @ 3pm
Executive Committee	05-15-2025 @ 4pm
Outreach & Recycling Committee	05-22-2025 @ 4pm
Annual Board of Directors Meeting	06-18-2025 @ 11:30am vs. 06-19-2024

The Full Board or the Executive Committee may wish to go into Executive Session for any of the above items under Section 405 of Title 1 of the Maine Revised Statutes (per the following legislative website:<http://janus.state.me.us/legis/statutes/1/title1ch13sec0.html>.)

3/14/2025



Memorandum

Attachment A

DATE: January 21, 2025
TO: Chairperson and Members of the Board
FROM: Kevin H. Roche, CEO/General Manager
SUBJECT: Full Board of Directors Meeting – Minutes

There was an **ecomaine** Board of Directors Meeting held on January 16, 2025. The meeting was called to order by Erik Street, Chair.

Item 1: Approval of Minutes:

Caleb Hemphill motioned to approve the minutes from October 17, 2024, Board Meeting. The motion was seconded by Linda Cohen. All in favor.

Item 2: Outreach & Recycling Committee Report – Caleb Hemphill, Chair

Caleb Hemphill reported that the committee last met on November 7, 2024, and reported out to the Full Board on November 21, 2024. The following is an update from the committee:

- **ecomaine** has reached 56,000 people for FY 25 through outreach activities. They include school assemblies, community events facility tours and other outreach efforts.
- Recylopedia continues to grow with 4,439 items search for the month of December. Staff will be looking at ways to update and enhance the tool to improve the user experience.
- PR has had a few good, earned media pieces, a report from Channel 13 on the adoption of EPR rules and features in Bangor Daily News and Maine Public on disposal of Christmas trees and coverage on the hiring to improve recycling in multi-family dwellings.
- Staff will officially open nominations in early February for the Annual eco-Excellence Awards. Winners will be announced on Earth Day in April and recognized as part of the Annual Meeting in June. Caleb asked board members to get the word out in their communities.

Item 3: Finance & Audit Committee Report – Michael Foley, Chair

- Michael Foley, Chair, reported that staff have started the process of developing the FY 26 Budget. Staff anticipates presenting the FY 26 Proposed Budget to the Board of Directors on March 20 and the Budget Review on March 27, and Full approval by the Full Board on April 17, 2025.
- The Chair also reported that staff had reviewed the Year-to-Date Financial Statements in detail with the Finance & Audit Committee today, prior to the Board Meeting.

Item 4: Environmental Presentation: Anne Hewes, Environmental Manager

- Anne Hewes (Staff) reviewed with the board; current certifications held by **ecomaine**. She reviewed controls in place to monitor pollutants and air pollution controls, methods of monitoring pollutants and reviewed the Continuous Emission Monitoring Systems and provided compliance information for the last 3 years.
- In closing Anne provided a summary of the EPA's efforts to revise emission standards and discuss actions taken by **ecomaine** with the coalition of waste to energy facilities on the proposed MACT rules.

Item 5: New Member Communities – Draft Agreement

- Kevin Roche (Staff) reported on communities interested in joining **ecomaine**. He discussed the value of new communities to **ecomaine** and the tonnage they will bring. He reviewed the proposed buy-in price with the board and noted that it needs to be approved by the board of directors as well as prospective communities. He discussed the buy in period over an extended time. The new communities would have a seat on the board and after 5 years we will develop the proportional share for those new communities. Prior to that we will use projections for the first year and then add actual numbers each year.
- Kevin referenced the three draft agreements that were included in the agenda packet including the Joinder, Interlocal & Waste Handling. He noted that each community has a different review and approval process. The Town of Sanford has inquired about a Non-appropriation Clause in the agreement. This is currently being reviewed by our attorney.

Michael Foley motioned to approve the 3 Draft Agreements as written with the understanding that minor changes may be needed. Terry Deering seconded the motion. All in Favor.

Item 6: Managers Report

- **Update – New Materials Recycling Facility** – Kevin Roche (Staff) reported out Machinex was the low bidder, and a Letter of Intent was issued for the design and equipment.
- The General Manager provided an update of the exterior tipping floor (an addition to the existing building). He noted that the property owner is demanding rent on this additional space, even though **ecomaine** is funding it. He summarized the two choices: 1) Negotiate an additional lease payment (plus taxes/triple net) for the additional space or 2) Go back to the original design that had an interior tipping floor inside the existing building footprint. A lengthy discussion on both options continued.

Steve Kelly motioned to authorize the CEO/Staff to proceed with the addition (exterior tipping floor) and negotiate a reasonable rent increase for the proposed addition to the MRF. Rod Regier seconded the motion. All in favor.

- **Update Recycling Market** – Kevin Roche (Staff) provided an update on the recycling markets. He noted that mixed paper is down due to the threat of a strike. **ecomaine** has orders but few pickups.
- **Update – Extending the Leachate Transport Agreement with Kimberly – Clark Corp** – Kevin Roche (Staff) advised the Board that staff hopes to have an extension of the Kimberly Clark agreement on management of leachate soon. Staff is requesting the Board authorize the Executive Committee to approve.

Jim Gailey motioned to have the Executive Committee approve the agreement. Tony Ward seconded the motion. All in favor.

Adjourn: Erik Street, Chair declared the meeting closed at 6pm.

Present: Dennis Abbott, Lisa Belanger, Anne Bilodeau, Linda Boudreau, Bob Burns, Carrye Castleman-Ross, Linda Cohen, Don Cushing, Terry Deering, Dave Durrell, Michael Foley, Matthew Frank, Jim Gailey, Caleb Hemphill, Steve Kelley, Rod Regier, Jay Reynolds, Erik Street, Amber Swett, & Tony Ward

Staff: Jamie Garvin, Wei Huang, Greg L’Heureux, Bea Johnson, Zoe Malia, Denise Mungen, Kevin Roche, Julian Sellers & Kevin Trytek



Attachment B

Owner Communities

Bridgton
Cape Elizabeth
Casco
Cumberland
Falmouth
Freeport
Gorham
Gray
Harrison
Hollis
Limington
Lyman
North Yarmouth
Portland
Pownal
Scarborough
South Portland
Waterboro
Windham
Yarmouth

Associate Members

Baldwin
Hiram
Naples
Parsonsfield
Porter
Saco
Standish

Contract Members

Alfred
Appleton
Augusta
Brownfield
Blue Hill
Brooklin
Brooksville
Brownfield
Chebeague Island
Cornish
Eliot
Fayette
Frye Island
Fryeburg
Greenland, NH
Kennebunkport
Kittery
Lamoine
Liberty
Limerick
Livermore Falls
Monmouth
Newington, NH
North Haven
Old Orchard Beach
Otisfield
Owl's Head
Poland
Readfield
Rockland
Sanford
Sedgwick
Shapleigh
Somerville
South Thomaston
Surry
Swanville
Thomaston
Union
Vinalhaven
Washington
Waterville
Wayne
Woolwich

March 14, 2025

Dear Board:

We had originally planned to go out for permanent financing (bonding) in the Spring of 2025 for the capital projects approved for bonding last year (improvements at the new recycling facility, landfill and waste-to-energy facility). Due to favorable payment terms for projects and positive financial results, funding is not needed until fall. As a result, our financial team has recommended that we delay permanent financing until the funds are needed later this year.

Financing for next year's proposed Capital Improvement Projects are included in the budget proposal for FY 26. Originally, we anticipated proposing lease financing for these new projects. However, if we were to move the permanent financing as described above to the fall of 2025, it makes sense to consider adding next year's lease financing to the bonding that was previously approved, as the timing would make sense.

Staff will review these details with the Board at our next meeting on Thursday, March 20th. I wanted to provide notice on this financing and we will send out the Resolution next week, prior to the Board meeting. Note that approvals are not needed until the Board meeting next month on April 17th. Should the Board need more time to consider, we could move it to May as well.

Please let me know if you have any questions.

Kevin Roche



Telephone: 207-773-1738

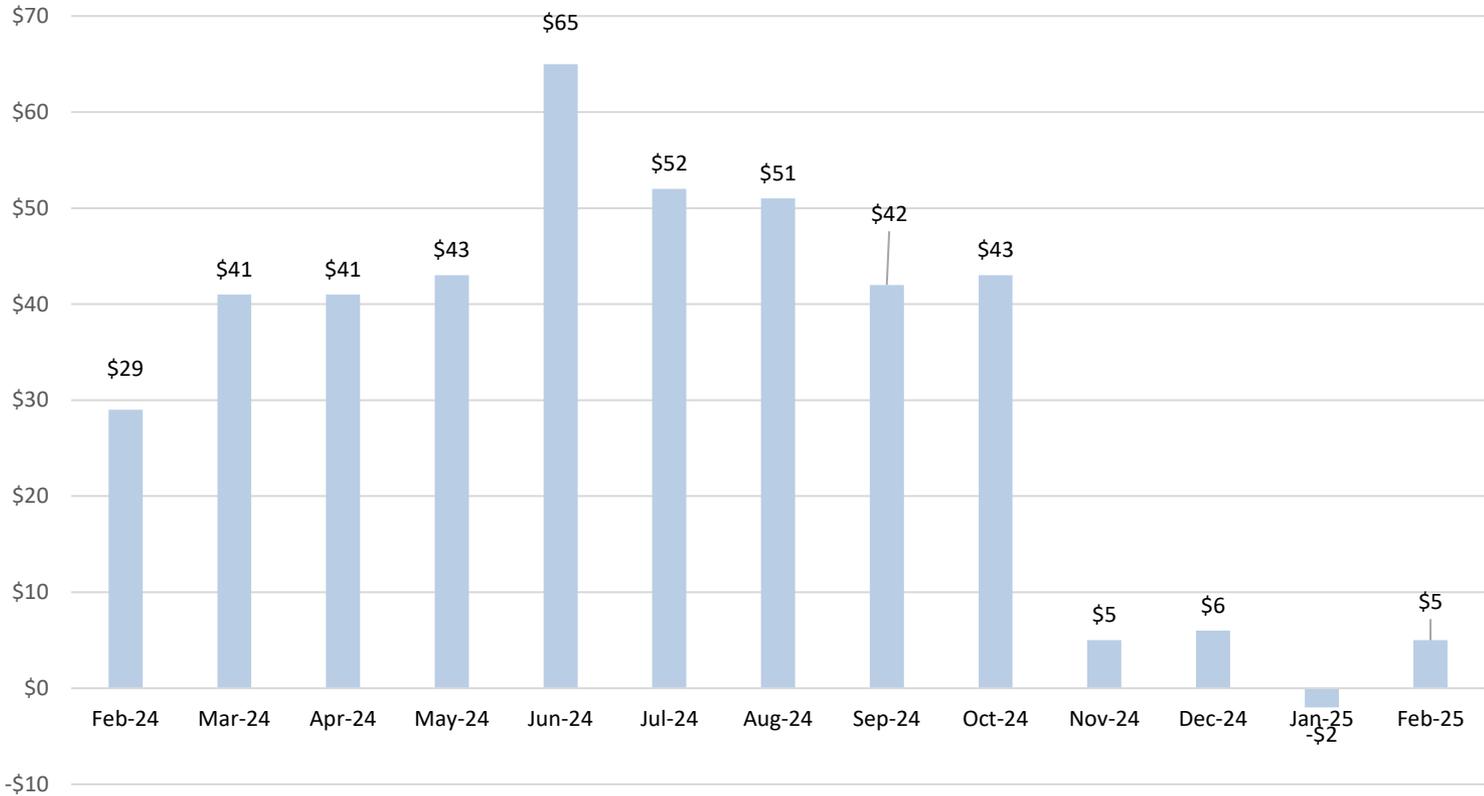
roche@ecomaine.org

www.ecomaine.org

Mixed Paper

Attachment C

Paper Pricing (per ton)



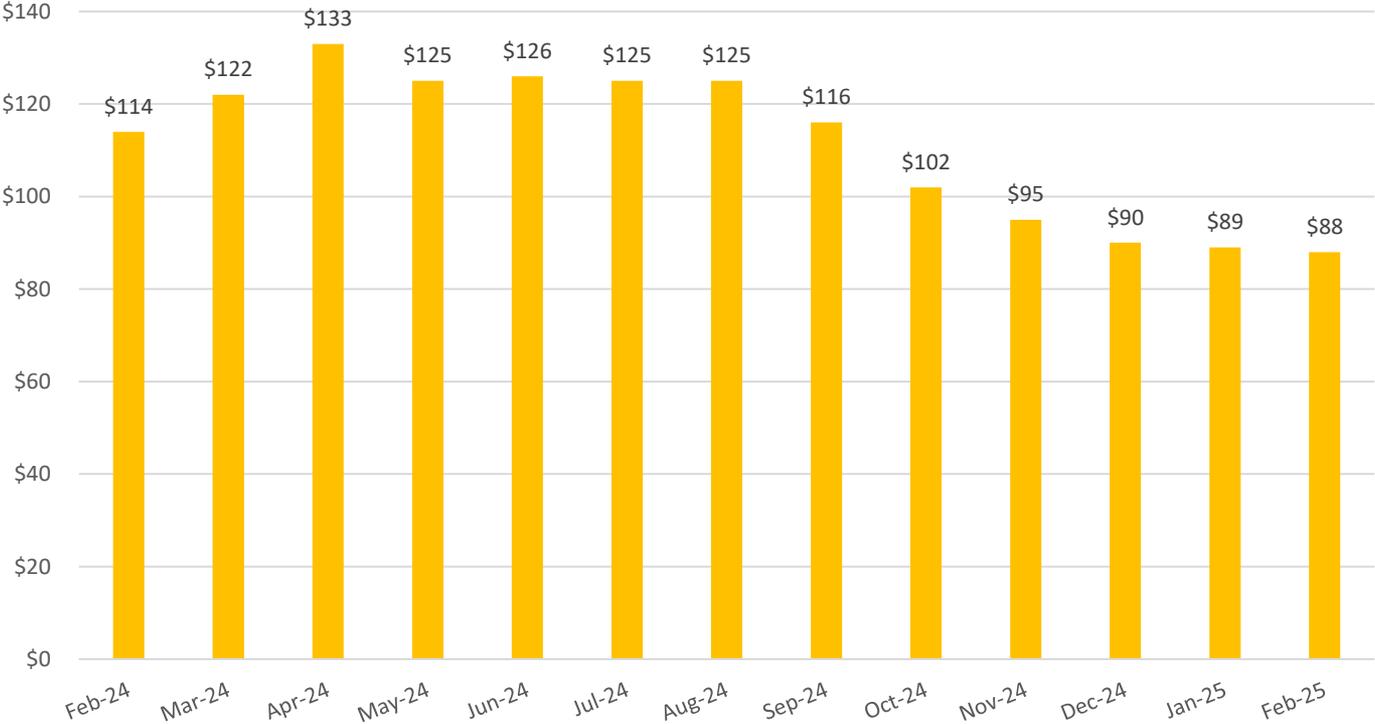
83% Decrease
(Feb'24 to Feb'25)

Markets & pricing are subject to fluctuation, due to supply & demand and transportation / shipping

All information property of ecomaine

Cardboard

Cardboard Pricing (per ton)



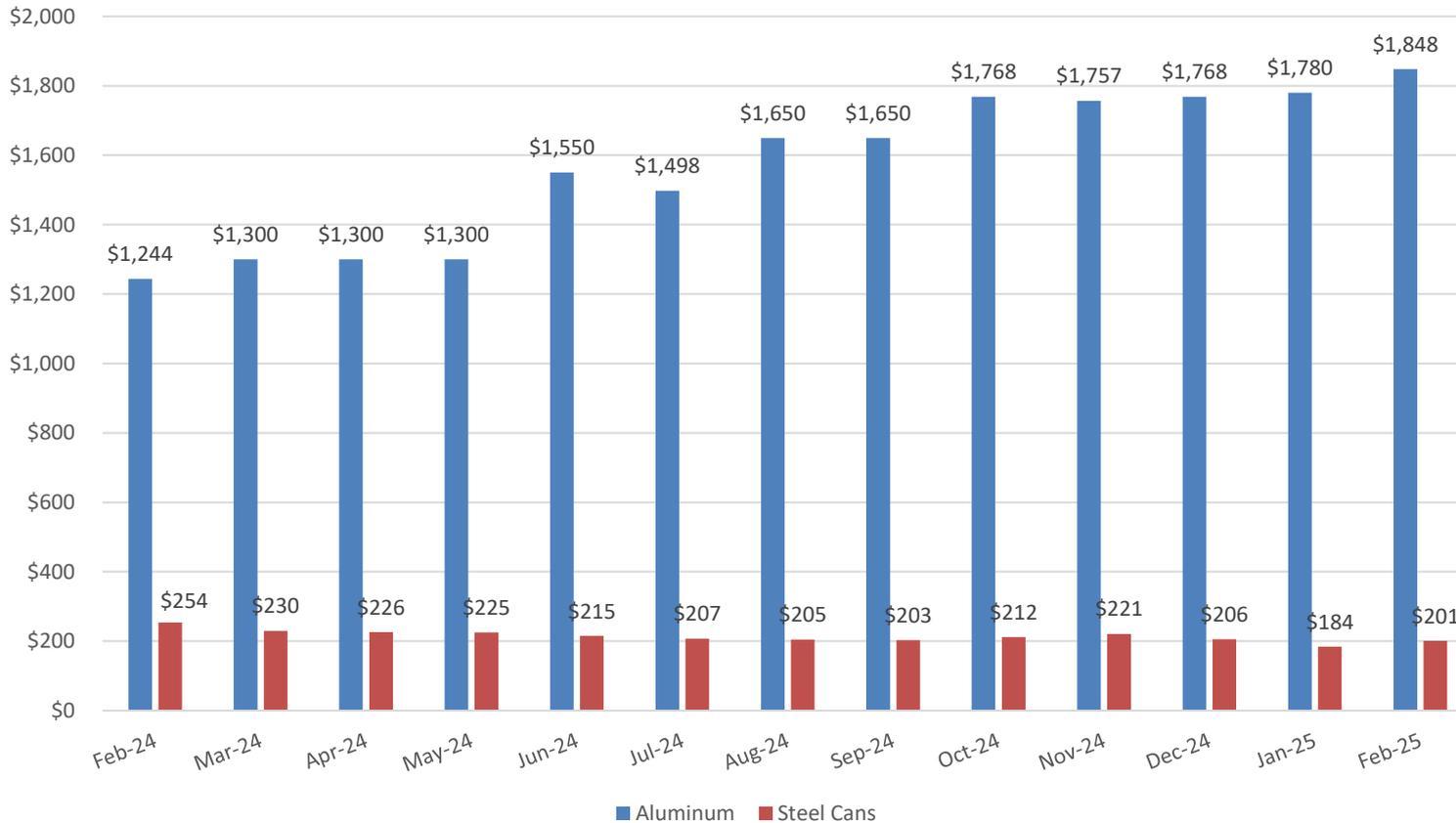
23% Decrease
(Feb'24 to Feb'25)

Markets & pricing are subject to fluctuation, due to supply & demand and transportation / shipping

All information property of ecomaine

Metal

Metal Pricing (per ton)



49% increase
(Feb '24 to Feb '25)

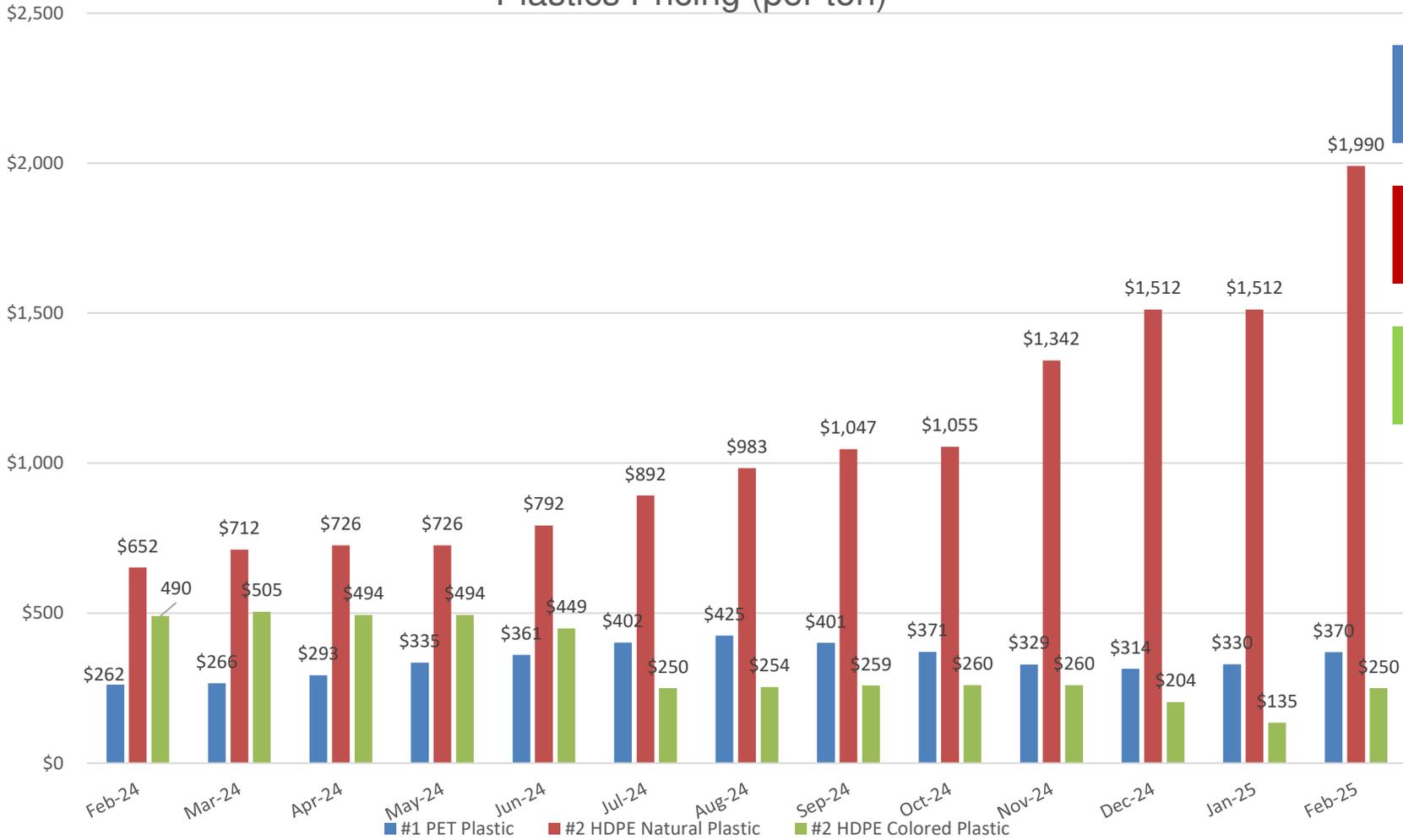
21% Decrease
(Feb '24 to Feb '25)

Markets & pricing are subject to fluctuation, due to supply & demand and transportation / shipping

All information property of ecomaine

Plastics

Plastics Pricing (per ton)



41% Increase
(Feb '24 to Feb'25)

205% Increase
(Feb '24 to Feb '25)

49% Decrease
(Feb '24 to Feb '25)

Markets & pricing are subject to fluctuation, due to supply & demand and transportation / shipping

All information property of ecomaine

Financial Summary February, 2025 (FY2025)

Revenues Year-to-Date - Compared to Budget and Last Year						
	Compared to Budget			Compared to Prior Year		
	Revenue Year-to-Date	Units	Revenue \$/Units	Revenue Year-to-Date	Units	Revenue \$/Units
Owner	\$36,978	1%	0%	\$389,093	(1%)	12%
Associate	15,891	(2%)	4%	27,309	(2%)	5%
Contract	(137,872)	(10%)	1%	(87,917)	(10%)	4%
Commercial	290,218	1%	4%	280,879	1%	4%
Spot	(39,334)	(11%)	0%	(22,821)	(11%)	5%
Recycling	(120,129)	(5%)	23%	617,731	(3%)	71%
Electrical	244,284	4%	3%	(53,291)	3%	(5%)
Overall	\$309,088			\$1,204,189		

Cash Expenses Year-to-Date			
Expense	Status	% of Annual	
			-----Favorable -----
			*WTE Annual Maintenance \$114k: scope of work was reduced
			*WTE Electric \$157k: Refund for overbilling prior years
			*WTE Major Repairs \$188k: timing of projects
			*Recycling Wages and Benefits \$109K: vacancies
			*Landfill Industrial Cleaning \$72k: favorable due to cleaning program
			*Landfill Water/Sewer \$183k: limited rain events, repairs to rain tarp, lagoon management
			-----Unfavorable -----
			*WTE Waste disposal (\$529k): continued clean up of stored MSW inventory
			*WTE Chemicals Urea (42k): increased usage
Total Departmental Costs*	\$569,530	64%	

*excluding contingency

EBITDA Comparison			
	Current	Budget	Prior Year
Balances as of 2/28/2025	\$5,422,539	\$3,227,515	\$6,133,718

Cash Position					
	Operations	Reserves	BAN	Notes	
Beginning Cash Balances	\$1,409,262	\$26,140,100	\$0		
Cash Generated	3,839,503	0	0		
Non-Operating Income	47,437	1,721,435	168,469		
Transfer to/from Reserves	0	0	0		
Capital Expenditures (Net Trade ins)	(965,660)	0	(3,533,837)		
Receipts from Financed Capital Leases/BAN	165,901	0	20,000,000		
Lease Payments	(901,703)	0	0		
Ending Cash Balances	3,594,740	27,861,536	13,581,824		

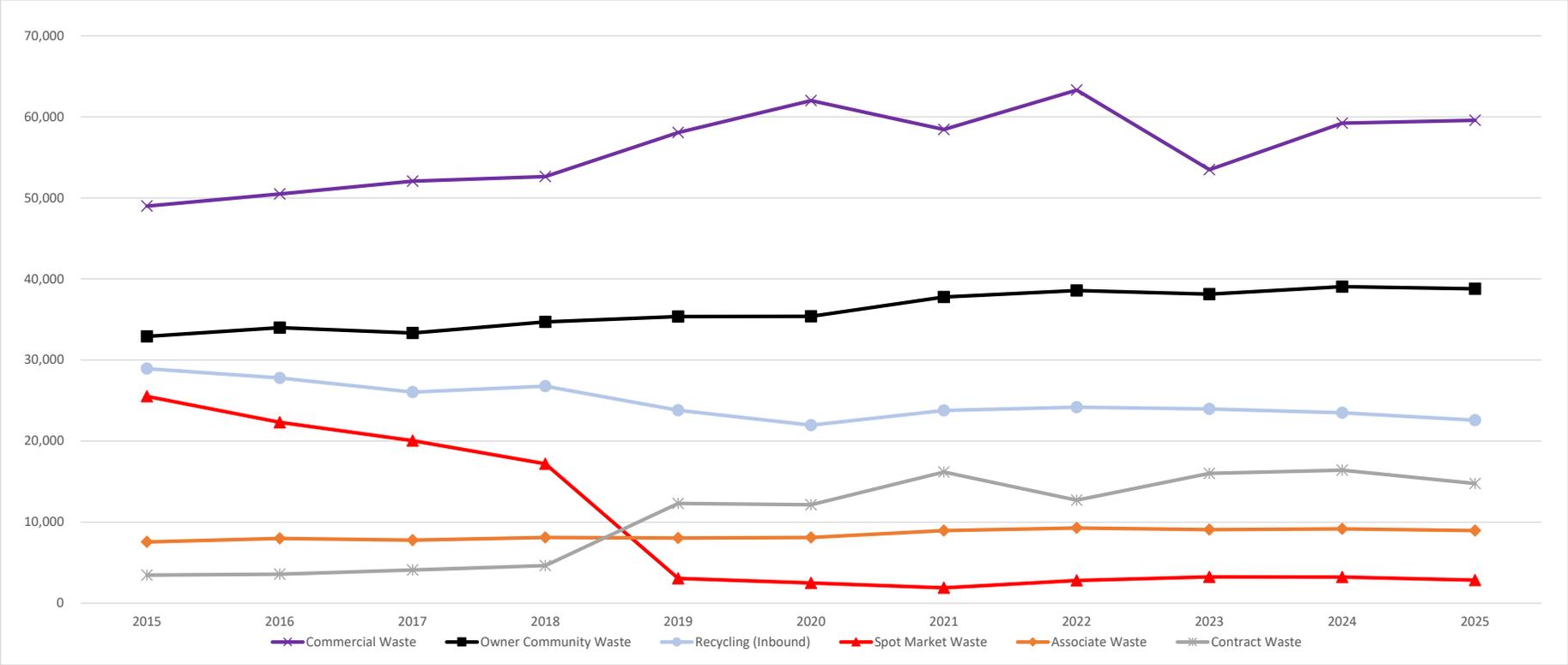
Average WTE Operations				
Month	Power Sold % Capacity	Average Boiler Availability %	Sales - MWHrs	Notes
January	84%	93%	7,539	
February	88%	100%	7,178	

Food Waste Year-to-Date Tonnage			
	Food Waste In	Food Waste Out	Food Waste Contaminates
Food Waste Tonnages	3,817	3,594	1,708

Recycling Markets						
Material	FY2023 YTD Average	FY2024 YTD Average	FY2025 YTD Average	Variance		Next Month Projected Prices
Cardboard	\$49	\$86	\$104	21%		\$90
Paper	-44	3	24	757%		23
Cans	136	233	210	(10%)		235
#2 Natural Plastic	1,159	592	1,292	118%		1,990
#2 Colored Plastic	276	359	218	(39%)		250
#1 PET Plastic	212	172	365	112%		375
Post Burn Metal	77	90	81	(10%)		108

Attachment D2

ecomaine
Incoming Tonnage Chart
 Fiscal Year-to-Date Comparison as of February 28, 2025 (FY2025)



	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	Change
Owner Community Waste	32,914	34,001	33,339	34,692	35,359	35,390	37,777	38,572	38,129	39,049	38,792	-0.7%
Associate Waste	7,558	7,980	7,773	8,115	8,041	8,112	8,960	9,279	9,078	9,170	8,960	-2.3%
Contract Waste	3,467	3,576	4,094	4,645	12,317	12,155	16,182	12,710	16,017	16,410	14,769	-10.0%
Commercial Waste	48,989	50,485	52,066	52,635	58,049	62,003	58,443	63,295	53,493	59,208	59,571	0.6%
Spot Market Waste	25,515	22,316	20,043	17,191	3,056	2,495	1,896	2,801	3,240	3,215	2,859	-11.1%
Total Waste	118,444	118,358	117,315	117,278	116,822	120,155	123,259	126,656	119,957	127,053	124,950	-1.7%
Recycling (Inbound)	28,935	27,776	26,053	26,766	23,807	21,964	23,767	24,168	23,960	23,484	22,575	-3.9%

ecomaine							
Statement of Revenue & Expenses							
as of February 28, 2025 (FY2025)							
Category	Fiscal Year Actuals on 02/28			Current Year To Date			FY25 & FY24
	2022	2023	2024	Actual	Budget	Variance	Variance
Operating Revenues							
Owner Member Tipping Fees	\$2,940,906	\$3,018,689	\$3,410,297	\$3,799,390	\$3,762,412	\$36,978	\$389,093
Associate Member Tipping Fees	855,103	899,166	935,017	962,326	946,435	15,891	27,309
Contract Member Tipping Fees	990,523	1,365,550	1,413,088	1,325,171	1,463,043	(137,872)	(87,917)
Commercial Tipping Fees	5,111,927	5,423,458	6,281,850	6,562,729	6,272,511	290,218	280,879
Spot Market Tipping Fees	228,266	319,347	340,802	317,981	357,314	(39,334)	(22,821)
Electrical Power Revenues	2,650,065	1,950,283	3,474,725	3,421,434	3,177,150	244,284	(53,291)
Sales of Recycled Goods	3,432,824	833,491	1,583,370	1,949,681	1,787,250	162,431	366,311
Recycling Tipping Fees	880,619	1,183,107	1,279,895	1,531,315	1,813,875	(282,560)	251,420
Other Operating Income	75,022	77,619	80,230	133,434	114,382	19,052	53,204
Total Operating Revenues	\$17,165,255	\$15,070,710	\$18,799,272	\$20,003,461	\$19,694,373	\$309,088	\$1,204,189
Operating Expenses							
Administrative Expenses	2,057,955	2,287,397	2,424,086	3,103,766	3,100,388	(3,378)	(679,681)
Waste-to-Energy Expenses	7,516,352	10,743,973	8,372,310	9,087,411	9,128,333	40,923	(715,100)
Recycling Expenses	2,202,065	1,823,391	1,783,046	1,981,488	2,117,246	135,758	(198,441)
Recycling (90 Blueberry) Expenses	0	0	273,362	371,100	374,717	3,616	(97,738)
Transportation	0	0	425,770	446,871	528,048	81,177	(21,101)
Landfill Expenses	1,410,764	1,679,695	1,259,849	898,868	1,210,303	311,434	360,980
Contingency	0	150,109	0	32,741	166,667	133,926	(32,741)
Total Operating Expenses	\$13,187,136	\$16,684,564	\$14,538,423	\$15,922,245	\$16,625,701	\$703,456	(\$1,383,822)
Net Operating Income	\$3,978,119	(\$1,613,854)	\$4,260,849	\$4,081,216	\$3,068,672	\$1,012,544	(\$179,633)
Non-Operating Income (Expense)							
Non Investment Interest Income	16,868	30,785	38,271	47,437	33,531	13,906	9,166
Investment Income Net of Expenses	(300,798)	297,865	1,913,700	1,721,435	653,333	1,068,102	(192,264)
Interest/Debt Issuance Expense	(31,804)	(68,632)	(106,695)	(433,202)	(544,687)	111,486	(326,506)
Misc. Income	143,138	25,656	27,594	5,653	16,667	(11,014)	(21,941)
Net Non-Operating	(\$172,597)	\$285,673	\$1,872,869	\$1,341,324	\$158,844	\$1,182,480	(\$531,546)
Net Income (EBITDA)	\$3,805,522	(\$1,328,181)	\$6,133,718	\$5,422,539	\$3,227,515	\$2,195,024	(\$711,179)
Landfill closure & post-closure care costs	181,670	301,452	296,001	316,191	296,001	(20,190)	(20,190)
Post-retirement benefit - health Care	56,664	21,138	21,138	14,912	21,138	6,226	6,226
Depreciation & amortization	2,263,991	2,221,109	2,345,107	2,673,091	2,848,225	175,134	(327,984)
Total Revenue Less Expenses	\$1,303,198	(\$3,871,880)	\$3,471,473	\$2,418,345	\$62,151	\$2,356,194	(\$1,053,128)

Note: Budget column could change for some departments due to monthly allocation of expenses

Issue Date: 03/10/2025 05:15 PM

Last Data Merge Date: 03/10/2025 05:15 PM

ecomaine									
Statistical Data									
as of February 28, 2025 (FY2025)									
Category	Actual Year-to-Date			Year-to-Date FY2025				YTD vs Last YTD	
	2022	2023	2024	Actual	Budget	Variance Fav/(Unfav)		Variance Fav/(Unfav)	
						Units	%	Units	%
MSW - Tons									
Owner	38,572	38,129	39,049	38,792	38,589	203	1%	(257)	(1%)
Associate	9,279	9,078	9,170	8,960	9,124	(164)	(2%)	(210)	(2%)
Contract	12,710	16,017	16,410	14,769	16,410	(1,641)	(10%)	(1,641)	(10%)
Commercial	63,295	53,493	59,208	59,571	59,124	447	1%	363	1%
Spot	2,801	3,240	3,215	2,859	3,228	(369)	(11%)	(356)	(11%)
Total MSW	126,656	119,957	127,053	124,950	126,475	(1,524)	(1%)	(2,102)	(2%)
Recycle - Tons									
Inbound - MRF only	24,168	23,960	23,484	22,575	25,545	(2,970)	(12%)	(909)	(4%)
Outbound- Recycling (SS & SS)	21,626	21,620	20,373	19,841	20,922	(1,080)	(5%)	(532)	(3%)
Outbound- Loose Metal	152	172	138	152	155	(3)	(2%)	13	10%
Outbound- Post Burn	2,877	3,867	3,625	3,179	3,746	(566)	(15%)	(445)	(12%)
Outbound- Landfill Metal Mining	0	0	0	0	0	0	0%	0	0%
Outbound Total	24,502	25,487	23,998	23,021	24,667	(1,647)	(7%)	(977)	(4%)
MSW - Revenue \$/Ton									
Owner	\$76.24	\$79.17	\$87.33	\$97.94	\$97.50	0.44	0%	\$10.61	12%
Associate	92.16	99.05	101.96	107.40	103.73	3.67	4%	5.44	5%
Contract	77.93	85.25	86.11	89.73	89.16	0.57	1%	3.62	4%
Commercial	80.76	101.39	106.10	110.17	106.09	4.08	4%	4.07	4%
Spot	81.50	98.56	105.99	111.22	110.70	0.52	0%	5.23	5%
Total MSW	\$79.95	\$91.92	\$97.45	\$103.78	\$101.22	\$2.56	3%	\$6.33	6%
Recycle - Revenue \$/Ton									
All Revenue, net of rebates, per inbound tons	\$151.65	\$81.66	\$61.11	\$86.34				\$25.23	41%
All Revenue, net of rebates, per outbound tons	\$147.58	\$75.56	\$59.52	\$84.16				\$24.65	41%
S.S. Revenue, net of rebates, per inbound tons	\$129.65	\$68.98	\$69.40	\$96.53				\$27.12	39%
S.S. Revenue, net of rebates, per outbound tons	\$146.61	\$76.89	\$81.78	\$111.69				\$29.90	37%
S.S. Material Sold, per outbound tons	\$135.25	\$17.13	\$57.12	\$80.86				\$23.74	42%
All Recy. Material Sold, per outbound tons	\$140.19	\$23.41	\$61.16	\$83.78				\$22.63	37%
S.S. Average Commodity Revenue	\$107.43	\$3.73	\$33.15	\$57.48				\$24.33	73%
Energy									
MWH's Sold	57,091	34,252	58,994	61,016	58,578	2,438	4%	2,022	3%
\$/MWH	\$46.42	\$56.94	\$58.90	\$56.07	\$54.24	\$1.84	3%	(\$2.83)	(5%)
Steam Plant Capacity Factor %	91%	77%	86%	88%					
Average Boiler Availability %	96%	85%	94%	95%	95%				
Steam Plant Capacity Utilization %	94%	91%	92%	92%					
Power Capacity Factor %	82%	49%	83%	86%					
Power Sold - % of Capacity to Sell	81%	49%	83%	86%	83%				

Steam Plant Capacity Factor % - Steam from the two boilers as a % of the total unadjusted capacity (144,000 lbs./hour for time in period with no down time)

Average Boiler Availability % - Percent of hours that boilers are available to burn MSW during period - reflects time out of service for boilers due to equipment problems

Steam Plant Capacity Utilization % - Steam from the two boilers as a % of the adjusted capacity (144,000 lbs./hour for time in period less time not on MSW)

Power Capacity Factor % - Actual power produced (MWH's) by the turbine as a % of the rated capacity (14.1 MW's) for all hours in the period

Power Sold - % of Capacity to Sell - Power sold (MWH's) on grid as a % of the power available to sell (generation net of internal load -- 12.1 MW's) for the given time period

Summary Analysis of All Tons (Waste/Food Waste - Bulky - Recycle)

July 1, 2024 to February 28, 2025

Community	Waste/ Food Waste			Bulky/Other			Recycle		
	FY24	FY25	over/(under)	FY24	FY25	over/(under)	FY24	FY25	over/(under)
BRIDGTON	1,707	1,718	10	-	-	-	326	345	19
CAPE ELIZABETH	1,347	1,334	(13)	367	415	48	501	482	(19)
CASCO	681	599	(82)	-	-	-	128	89	(39)
CUMBERLAND	1,170	1,149	(21)	111	-	(111)	476	529	53
FALMOUTH	1,468	1,580	112	191	180	(11)	858	874	16
FREEMPORT	1,171	1,195	24	312	344	32	498	489	(10)
GORHAM	1,955	1,997	43	-	4	4	918	880	(38)
GRAY	1,966	1,946	(20)	-	-	-	-	-	-
HARRISON	708	722	14	-	-	-	120	119	(1)
HOLLIS	897	915	19	-	-	-	193	180	(14)
LIMINGTON	1,160	1,073	(87)	-	-	-	62	52	(10)
LYMAN	1,052	1,075	23	166	176	10	123	116	(8)
NORTH YARMOUTH	534	538	3	-	-	-	265	248	(17)
PORTLAND	6,385	6,124	(262)	-	-	-	3081	2927	(154)
POWELL	182	217	35	-	-	-	76	89	13
SCARBOROUGH	4,685	4,699	13	-	-	-	1299	1295	(4)
SOUTH PORTLAND	3,867	3,739	(128)	651	576	(75)	1431	1346	(85)
WATERBORO	1,600	1,657	58	788	691	(97)	235	239	4
WINDHAM	2,076	2,682	606	3	2	(1)	888	948	60
YARMOUTH	1,136	1,078	(57)	483	358	(126)	511	500	(10)
Owner Member Total	35,747	36,037	290	3,072	2,745	(327)	11,993	11,747	(246)
NAPLES	881	798	(83)	-	-	-	173	122	(51)
PARSONFIELD	500	503	4	-	-	-	59	58	(1)
SACO	3,909	3,907	(2)	-	-	-	1,107	1,121	14
STANDISH	2,315	2,219	(96)	131	115	(16)	295	282	(14)
TRI-TOWN (BALDWIN, HIRAM & PORTER)	1,293	1,322	29	111	96	(15)	117	113	(4)
BALDWIN	431	441	10	37	32	(5)	39	38	(1)
HIRAM	431	441	10	37	32	(5)	39	38	(1)
PORTER	431	441	10	37	32	(5)	39	38	(1)
Associate Member Total	8,898	8,749	(148)	243	211	(32)	1,752	1,696	(56)
ALFRED	631	340	(291)	-	-	-	117	61	(56)
ANDOVER	-	-	-	-	-	-	22	21	(1)
AUGUSTA	-	-	-	-	-	-	226	209	(17)
BROWNFIELD	411	429	18	-	-	-	61	64	3
BRUNSWICK	2,234	2,235	1	-	-	-	961	936	(25)
CHEBEAGUE ISLAND	159	141	(18)	-	-	-	41	39	(2)
CHELSEA	-	-	-	-	-	-	28	26	(2)
CORNISH	-	-	-	-	-	-	36	36	-
CUSHMAN&WAKEFIELD-UNUM RECYCLE	-	-	-	-	-	-	12	14	2
DENMARK	426	429	3	-	-	-	50	48	(2)
DM&J RECYCLING	-	-	-	-	-	-	411	405	(6)
ELIOT	329	292	(37)	223	210	(13)	-	-	-
FRYE ISLAND	113	117	5	-	-	-	26	24	(2)
FRYEBURG	-	-	-	-	-	-	153	147	(6)
GREENLAND, NH	-	-	-	-	-	-	205	205	(1)
KENNEBUNKPORT RECYCLING	-	-	-	-	-	-	249	96	(153)
KITTERY	1,030	972	(58)	-	-	-	-	-	-
LIMERICK	1,024	1,082	58	102	105	3	57	58	1
LIVERMORE FALLS	341	340	(1)	-	-	-	44	48	4
MAINE MEDICAL RECYCLE	-	-	-	-	-	-	142	176	34
MONMOUTH	-	-	-	-	-	-	160	139	(22)
MOUNT VERNON	-	-	-	-	-	-	54	50	(4)
NEWINGTON	-	-	-	-	-	-	47	45	(1)
NORTH HAVEN	-	-	-	-	-	-	50	39	(10)
OHSTT	2,020	1,995	(25)	-	-	-	147	147	-
OLD ORCHARD	-	-	-	-	-	-	492	514	22
OTISFIELD	-	-	-	-	-	-	52	53	2
READFIELD/WAYN	-	-	-	-	-	-	146	145	(1)
ROCKLAND	2,735	1,405	(1,330)	-	-	-	176	229	52
SANFORD	-	-	-	6	2	(4)	868	863	(5)
SHAPLEIGH	-	-	-	-	-	-	79	82	3
TRI-COUNTY	654	672	18	-	-	-	-	-	-
USM GORHAM RECYCLE PO 61007768	-	-	-	-	-	-	20	11	(9)
USM PORTLAND RECYCLE	-	-	-	-	-	-	24	19	(4)
VINALHAVEN	-	-	-	-	-	-	96	99	3
WESTBROOK	3,170	3,226	56	-	-	-	1,001	951	(50)
WOOLWICH	745	770	25	-	-	-	127	116	(10)
YORK HOSP RECYCLE	-	-	-	-	-	-	19	-	(19)
Contract Member Total	16,022	14,445	(1,577)	330	317	(13)	6,397	6,115	(282)
Commercial Total	55,365	57,519	2,154	3,515	2,052	(1,463)	3,242	3,016	(226)
Spot Market Total	3,205	2,859	(346)	-	-	-	-	-	-

Community
Grand Totals

Waste/ Food Waste		
FY24	FY25	over/(under)
119,236	119,609	374

Bulky/Other		
FY24	FY25	over/(under)
7,161	5,325	(1,836)

Recycle		
FY24	FY25	over/(under)
23,385	22,575	(810)

Attachment D6

Historical Generation Summary

Month / Year	Facility Availability	On Peak KWHs	Off Peak KWHs	Total KWHs	On Peak Rate	Off Peak Rate	Electricity Revenues	ISONE Market Revenues
Mar-21	93%	3,637,068	4,018,641	7,655,709	\$0.03838	\$0.03223	\$347,538	\$348,376
Apr-21	79%	3,167,462	3,165,373	6,332,835	\$0.02977	\$0.02493	\$247,666	\$236,934
May-21	97%	3,558,279	4,299,048	7,857,327	\$0.02448	\$0.02018	\$252,146	\$271,143
Jun-21	99%	3,754,920	4,028,582	7,783,502	\$0.02671	\$0.02021	\$260,522	\$363,456
Jul-21	99%	3,525,061	4,092,697	7,617,758	\$0.03434	\$0.02439	\$295,638	\$353,895
Aug-21	99%	3,538,586	4,193,064	7,731,650	\$0.03284	\$0.02342	\$289,517	\$450,994
Sep-21	96%	3,272,074	4,011,355	7,283,429	\$0.02795	\$0.01973	\$244,362	\$411,685
Oct-21	89%	3,076,541	3,896,697	6,973,238	\$0.02736	\$0.02061	\$237,318	\$462,134
Nov-21	89%	3,071,082	3,754,222	6,825,304	\$0.03664	\$0.03030	\$296,374	\$453,836
Dec-21	97%	3,569,213	3,901,393	7,470,606	\$0.05091	\$0.04109	\$414,050	\$575,306
Jan-22	99%	3,246,438	4,011,852	7,258,290	\$0.06250	\$0.05177	\$481,992	\$1,132,385
Feb-22	100%	2,800,780	3,130,270	5,931,050	\$0.06020	\$0.04945	\$390,813	\$773,897
Mar-22	88%	2,894,187	3,243,794	6,137,981	\$0.04251	\$0.03402	\$301,421	\$455,995
Apr-22	49%	0	0	0	\$0.03023	\$0.02167	\$49,621	\$49,621
May-22	76%	0	0	0	\$0.02372	\$0.01818	\$49,621	\$49,621
Jun-22	66%	0	0	0	\$0.02619	\$0.01870	\$42,104	\$42,104
Jul-22	73%	0	0	0	\$0.03354	\$0.02288	\$42,104	\$42,104
Aug-22	69%	0	0	0	\$0.03208	\$0.02191	\$42,104	\$42,104
Sep-22	90%	0	0	0	\$0.02620	\$0.01847	\$42,104	\$42,104
Oct-22	70%	2,493,538	2,962,721	5,456,259	\$0.02537	\$0.01859	\$175,656	\$347,128
Nov-22	85%	3,153,079	3,462,983	6,616,062	\$0.03587	\$0.02736	\$268,645	\$494,326
Dec-22	96%	3,343,379	4,285,470	7,628,849	\$0.05136	\$0.03885	\$402,042	\$527,583
Jan-23	97%	3,343,000	4,304,067	7,647,067	\$0.06588	\$0.05442	\$518,354	\$441,880
Feb-23	100%	3,301,892	3,602,227	6,904,119	\$0.06357	\$0.05211	\$459,274	\$539,481
Mar-23	97%	3,651,344	3,779,512	7,430,856	\$0.05495	\$0.04392	\$444,741	\$335,746
Apr-23	77%	2,552,879	3,350,607	5,903,486	\$0.03631	\$0.02709	\$253,929	\$239,590
May-23	94%	3,572,163	4,200,070	7,772,233	\$0.03004	\$0.02110	\$275,739	\$269,228
Jun-23	99%	3,745,989	4,015,543	7,761,532	\$0.03178	\$0.02137	\$265,686	\$313,292
Jul-23	92%	2,878,886	4,263,236	7,142,122	\$0.04231	\$0.02850	\$301,038	\$338,568
Aug-23	98%	3,741,858	4,024,376	7,766,234	\$0.04036	\$0.02630	\$317,713	\$266,745
Sep-23	96%	3,080,842	4,162,602	7,243,444	\$0.03082	\$0.02064	\$239,104	\$265,036
Oct-23	75%	2,585,513	3,130,941	5,716,454	\$0.03121	\$0.02211	\$199,664	\$199,233
Nov-23	98%	3,638,161	4,400,318	8,038,479	\$0.04563	\$0.03475	\$380,275	\$374,895
Dec-23	98%	3,308,779	4,664,154	7,972,933	\$0.06618	\$0.05424	\$532,986	\$363,008
Jan-24	98%	3,631,689	4,112,841	7,744,530	\$0.09944	\$0.08915	\$787,680	\$587,204
Feb-24	98%	3,508,610	3,860,855	7,369,465	\$0.09421	\$0.08488	\$716,265	\$316,881

Historical Generation Summary

Month / Year	Facility Availability	On Peak KWHs	Off Peak KWHs	Total KWHs	On Peak Rate	Off Peak Rate	Electricity Revenues	ISONE Market Revenues
Mar-24	100%	3,362,900	4,205,474	7,568,374	\$0.05100	\$0.04046	\$400,666	\$238,505
Apr-24	69%	2,601,064	3,003,548	5,604,612	\$0.03358	\$0.02559	\$213,390	\$182,238
May-24	95%	3,724,181	4,432,706	8,156,887	\$0.02731	\$0.01934	\$249,383	\$278,020
Jun-24	93%	3,151,294	4,319,648	7,470,942	\$0.02905	\$0.01960	\$239,965	\$320,020
Jul-24	97%	3,668,426	4,277,693	7,946,119	\$0.03958	\$0.02674	\$325,712	\$425,049
Aug-24	98%	3,620,539	4,357,883	7,978,422	\$0.03763	\$0.02454	\$309,475	\$339,422
Sep-24	93%	3,528,850	4,140,053	7,668,903	\$0.02808	\$0.01888	\$241,999	\$307,364
Oct-24	79%	2,938,730	3,351,150	6,289,880	\$0.02848	\$0.02041	\$209,193	\$284,854
Nov-24	100%	3,656,135	4,704,678	8,360,813	\$0.04314	\$0.03314	\$381,095	\$407,336
Dec-24	99%	3,527,978	4,527,566	8,055,544	\$0.06273	\$0.05126	\$519,323	\$777,353
Jan-25	93%	3,544,785	3,993,861	7,538,646	\$0.09867	\$0.08862	\$751,968	\$1,037,136
Feb-25	100%	3,311,076	3,866,474	7,177,550	\$0.09344	\$0.08434	\$682,670	\$966,513
Mar-25					\$0.05830	\$0.05096		
Total for contract period							\$15,390,646	\$18,341,326